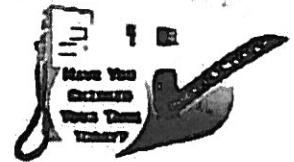




# ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION UNDERGROUND STORAGE TANK Operations Inspection Report 2011



Instructions: Only a person currently licensed by the State of Alaska in UST Inspection may fill out this form. Detailed instructions are in the ADEC UST Operations Inspector Reference Handbook, available at ADEC or online at these links: <http://www.dec.state.ak.us/spar/ipp/docs/manual1.pdf> and <http://www.dec.state.ak.us/spar/ipp/docs/manual2.pdf>

## SECTION I: GENERAL INFORMATION

<b>FACILITY NAME:</b> Soldotna V Chevron	<b>OWNER NAME:</b> Mark Rozak
<b>Location Address:</b> 44024 Sterling Hwy	<b>Mailing Address:</b> 44024 Sterling Hwy
<b>City:</b> Soldotna, Alaska	<b>City, State, Zip:</b> Soldotna AK 99669
<b>Phone:</b> 907-262-4513	<b>Phone:</b> 907-262-1498 <b>Fax:</b> 907-262-1421
<b>OPERATOR NAME:</b> Same as Owner	<b>MAILING ADDRESS FOR COMPLIANCE TAG DECALS:</b>
<b>Phone:</b> 907-262-1498	<b>Name:</b> Same as Facility
<b>Fax:</b> 907-262-1421	<b>Address:</b>
<b>E-mail:</b>	<b>City, State, Zip:</b>

ADEC Facility Number	Inspection Date	UST Inspector License #	UST Inspector Name	All applicable tanks are registered?	Current Compliance Tag is visible to fuel distributor?
518		562	Paul Pedersen	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Print out the ADEC Facility Tank Summary from the web database if corrections are necessary. Highlight and make corrections to tank information and attach. Use the ADEC Tank number system on the first line. Please number compartmented tanks, for example, as "1A" and "1B," and inspect each compartment as if it were an individual tank.

TANK AND PIPING (ADEC NUMBER)	TANK # 6	TANK # 7	TANK # 8	TANK # 9
Owner Tank number, if different	4	3	2	1
Status (Active or Taken-Out-of-Use)	Active	Active	Active	Active
Capacity (Volume in Gallons)	10,000	6,000	6,000	1,500
Product (Specify type of petroleum)	Gasoline	Diesel	Gasoline	Diesel
Tank Construction Material	Steel	Steel	Steel	Steel
Compartment Tank (Yes or No)	No	No	No	No
Double-Wall Tank (Yes or No)	No	No	No	No
Piping Type (Suction or Pressurized)	Pressurized	Pressurized	Pressurized	Suction
Pipe Outer-Wall Construction Material	NA	NA	NA	NA
Double-Wall Piping (Yes or No)	No	No	No	No
Multiple Pipe Runs per tank (Yes or No), if Yes, show on map, page 2	Yes	No	Yes	No
Emergency Power Generator (Yes or No)	No	No	No	No

Questions? Contact the ADEC UST office:	907-269-7679 fax: 907-269-7687	CHERYL.PAIGE@ALASKA.GOV http://www.dec.state.ak.us/spar/ipp/tanks.htm
Return this ORIGINAL FORM, with each page initialed and signed, no later than September 30 of this inspection year to the:	ADEC - Underground Storage Tanks 555 Cordova Street Anchorage, Alaska 99501-2617	

RECEIVED

Inspector's Initials:   
Date: 9-28-11

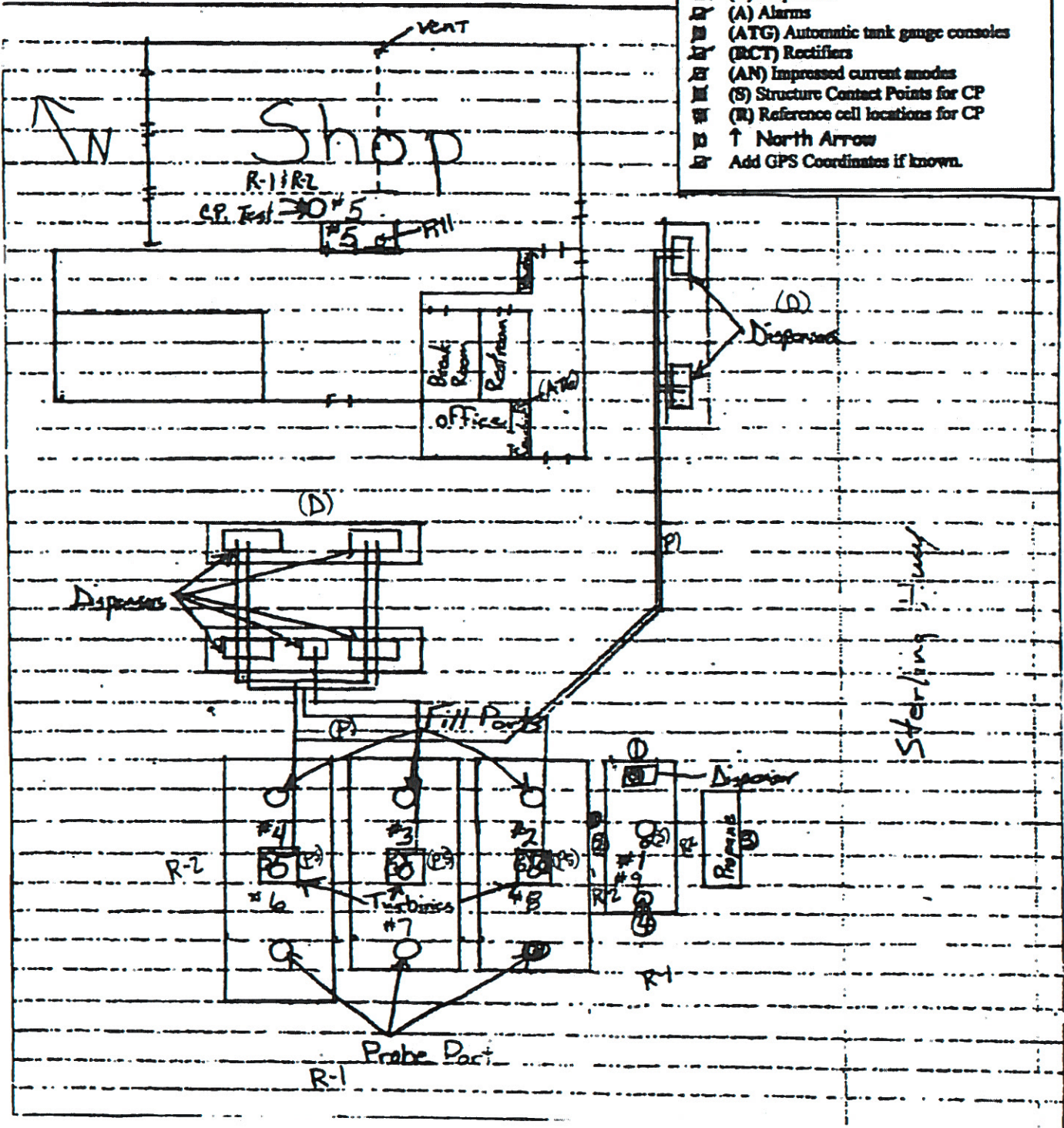
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Page 1  
Department of  
Environmental Conservation

Owner/Operator's Initials: M.R.  
Date: 9-28-11

**SKETCH:** Draw a basic layout of the UST SYSTEM(s). Indicate North. Indicate a nearby structure.

### LEGEND KEY

- ☑ (T) Tank, include ADEC Tank # (identify all compartments)
- ▬ (P) Product piping
- ⊞ (PS) Piping sumps
- ⊞ (D) Dispensers
- ⊞ (A) Alarms
- ⊞ (ATG) Automatic tank gauge consoles
- ⊞ (RCT) Rectifiers
- ⊞ (AN) Impressed current anodes
- ⊞ (S) Structure Contact Points for CP
- ⊞ (R) Reference cell locations for CP
- ↑ North Arrow
- ⊞ Add GPS Coordinates if known.



Inspector's Initials MD  
Date 9-28-11

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Page 2

Owner/Operator's Initials: THB  
Date: 9-28-11

## SECTION 2: TANK 1 TEMPORARILY CLOSED OR TAKEN-OUT-OF-SERVICE

Fill out this section for any tank that is "temporarily closed" (contains product but is out of service for three months or less) or is "taken out-of-service" (is empty and out of service for no more than 12 months). A complete inspection of these tanks is required. This section does not apply to a tank that is currently in use or permanently closed within ADEC regulations. Note: A tank that is not in compliance with Title 18 Alaska Administrative Code 78 Underground Storage Tank standards is defined as *substandard* and must be permanently closed within 12 months of the determination.

ANSWER YES OR NO	TANK#	TANK#	TANK#	TANK#
Tank contains less than one inch of product		NA		
Tank is vented and fill pipe is locked or secured to prevent access		NA		
Date tank was "temporarily closed" or "taken out-of-service" (MONTH/YEAR)				

## SECTION 3: RELEASE DETECTION SUMMARY

### OPERATION AND MAINTENANCE SYSTEM REPAIR

	TANK# 6	PIPE# 6	TANK# 7	PIPE# 7	TANK# 8	PIPE# 8	TANK# 9	PIPE# 9
Has tank/piping been repaired? (YES OR NO)	No	No	No	No	No	No	No	No
Was the UST system tightness tested or internally inspected within 30 days of repair? (YES OR NO)	No	No	No	No	No	No	No	No

### SUSPECTED RELEASE NOTIFICATION

	TANK# 6	PIPE# 6	TANK# 7	PIPE# 7	TANK# 8	PIPE# 8	TANK# 9	PIPE# 9
Is the UST system monitored monthly?	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Leak Detection Results: has tank and/or piping had two consecutive months of non-passing (fail, inconclusive, invalid, etc.) results? (YES OR NO)								
If yes, was it reported to ADEC as a suspected release and investigated? (YES OR NO)	No	No	No	No	No	No	No	No

This section indicates the method or methods of release detection present. Proceed to the section noted in the last column to complete the details of the inspection. Only UST systems registered with ADEC as taken out of service (TOS) that are empty, and/or Emergency Power Generators (EG), are exempt from release detection monitoring requirements.

TANK METHOD	Indicate primary (P) method and, if applicable, secondary (S) method for each tank				Using primary method, proceed to section:
	TANK# 6	TANK# 7	TANK# 8	TANK# 9	
Automatic Tank Gauging					3.A.
Continuous In-Tank Leak Detect System	P	P	P	P	3.B.
Interstitial Monitoring (includes piping)					3.C.
Inventory Control and Tightness Testing					3.D. (page 7) and 3.E.
Statistical Inventory Reconciliation					3.D. (pages 7 and 8)
Manual Tank Gauging (2,000 gal or less)					Refer to Inspector Handbook
None needed (EXPLAIN TOS OR EG)					NA

PIPE METHOD FILL OUT FOR EACH SEPARATE PIPE RUN	Indicate primary (P) method and, if applicable, secondary (S) method for each pipe run				Using primary method, proceed to section:
	PIPE# 6	PIPE# 7	PIPE# 8	PIPE# 9	
<b>Pressurized piping only [stand-alone sump sensors not allowed per 18 AAC 78.070(b)]</b>					
Automatic line leak detector (ALLD, 3 gph) and double-wall pipe with liquid sump sensor					3.c. and 3.B.
ALLD (3 gph) and double-wall pipe with manual Interstitial Monitoring					3.c. and 3.B.
ALLD (3 gph) with monthly SIR					3.D. and 3.B.
ALLD (3 gph) and annual line tightness test	P	P	P		3.B. and 3.B.
ALLD that can perform 3 gph continuous plus 0.2 gph/ month (electronic)					3.G. and 3.B.
Other combination (EXPLAIN)					as applicable
<b>Suction piping only</b>					
Interstitial monitoring, electronic or manual					3.C.
Statistical Inventory Reconciliation (SIR)					3.D.
Line tightness test every 3 years					3.B.
Safe Suction				P	3.F.
None needed (EXPLAIN TOS OR EG)					NA

Inspector's Initials AD  
Date 9-28-11

Owner/Operator's Initials: DMR  
Date: 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE


**SECTION 3.A. AUTOMATIC TANK GAUGING (TANK ONLY)**

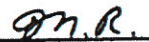
	FILL OUT BLOCKS 1-3, AND 15. BLOCKS 4-14: ANSWER YES OR NO	TANK #	TANK #	TANK #	TANK #
1	Console Make and Model				
2	Probe Type Model- Fill out for each tank				
3	Frequency: How often does ATG perform test? [Daily - Weekly - Monthly]				
4	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including limitations listed on evaluation summary of NWGLDE list.				
5	Review system setup. Confirm proper settings. Setup is correct.				
6	Verify that all probes are functioning.				
7	Monitoring panel or control box is present and working.				
8	Tank is filled to proper capacity (____ %) and test run for proper duration of time (____ hours) during the last 2 months, in accordance with manufacturer's instructions.				
9	Owner's manual for console and probes is available at the site.				
10	Verification that console and probe are third-party approved [on the NWGLDE list].*				
11	ATG* meets minimum performance standards, with the probability of detection set at ____ % and the probability of false alarm set at ____ %				
12	Existing release detection results show no evidence of a release.				
13	ATG is checking the portion of the tank that routinely contains product, in accordance with manufacturer's instructions.				
14	Monthly release detection records are available for last 12 months. [ATG** records must show that 8 of the past 12 months have a passing test, without two consecutive months of inconclusive results.]				
15	<b>NUMBER OF PASSING MONTHS:</b>				
ATG passes inspection if blocks 4 through 14 are all Yes. If Block 15 is less than 8 months, then tank is on LEAK DETECTION PROBATION**					

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum  
 \*If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet.  
 \*\* See Leak Detection Recordkeeping Fact Sheet; Owner or Operator must sign on bottom right of page 13.

DEFICIENCIES: \_\_\_\_\_

FURTHER RECOMMENDATIONS: \_\_\_\_\_

Inspector's Initials   
 Date 9-28-11

Owner/Operator's Initials:   
 Date: 9-28-11

☒ APPLICABLE  
☐ NOT APPLICABLE

**SECTION 3.B. CONTINUOUS IN-TANK LEAK DETECTION SYSTEM (CLDS) (TANK ONLY)**

	FILL OUT BLOCKS 1, 2 AND 13. BLOCKS 4 THROUGH 12: YES OR NO	TANK # 6	TANK # 7	TANK # 8	TANK # 9
1	Console Make and Model	EBW 970	EBW 970	EBW 970	EBW 970
2	Probe Model. Fill in for each tank.	Mag 960	Mag 960	Mag 960	Mag 960
3	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including limitations listed on evaluation summary (NWGLDE)	Yes	Yes	Yes	Yes
4	Review system setup. Confirm proper settings. Setup is correct:	Yes	Yes	Yes	Yes
5	Verify that all probes are functioning.	Yes	Yes	Yes	Yes
6	Monitoring panel or control box is present and working.	Yes	Yes	Yes	Yes
7	Owner's manual for console and probes is available at site.	Yes	Yes	Yes	Yes
8	Verify that console and probe are third-party approved and on the NWGLDE list for CLDS.*	Yes	Yes	Yes	Yes
9	CLDS meets minimum performance standards, with the probability of detection set at 99 % and the probability of false alarm set at .001 %.*	Yes	Yes	Yes	Yes
10	Existing release detection results show no evidence of a release.	Yes	Yes	Yes	Yes
11	CLDS is checking the portion of the tank that routinely contains product, in accordance with manufacturer's instructions.	Yes	Yes	Yes	Yes
12	Monthly release detection records are available for last 12 months. CLDS** records must show that 8 of the past 12 months have a passing test, without two consecutive months of inconclusive results.	Yes	Yes	Yes	Yes
13	NUMBER OF PASSING MONTHS:	12	12	12	12
CLDS passes inspection. Blocks 3 through 12 are all Yes. If Block 13 is less than 8 months, then tank is on LEAK DETECTION PROBATION**		Pass	Pass	Pass	Pass

Note: If the answer to any question is NO, please explain below. List any problems noted during inspection. Note corrections on Addendum

\*If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet.

\*\* See Leak Detection Recordkeeping Fact Sheet

DEFICIENCIES: \_\_\_\_\_

FURTHER RECOMMENDATIONS: \_\_\_\_\_

Inspector's Initials   
Date 9-28-11

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Page 5

Owner/Operator's Initials:   
Date: 9-28-11

**SECTION 3.C. INTERSTITIAL MONITORING (TANK AND PIPING)**

**FILL OUT EACH BLOCK FOR EACH TANK AND EACH PIPE**

	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #
--	--------	--------	--------	--------	--------	--------	--------	--------

**MANUAL SYSTEM ONLY**

1	Interstitial Space is filled with Liquid (Brine) or Gas (Dry)							
2	Equipment (calibrated stick and written log) is accessible and functional.							
3	Interstitial space is monitored in appropriate location***							
4	Evidence of liquid is in sump or interstitial space of an air-filled system. [NA if Brine filled]							
5	Evidence of loss or gain of brine is in a brine-filled system. [NA if Gas filled]							
6	Operation of partial-vacuum or over-pressure system is within the manufacture design specifications and instructions.							
7	Existing release detection results show no evidence of a release.							
8	Visual inspection indicates secondary containment has no noticeable leaks or holes.							

**ELECTRONIC SYSTEM ONLY**

9	Interstitial Space is filled with Liquid (Brine) or Gas (Dry)							
10	Type of interstitial sensor (i.e., Liquid, Discriminating, Pressure)							
11	Console make and model							
12	Sensor make and model							
13	Console and sensor are on the NWGLDE list*							
14	Monitoring console is operational.							
15	Interstitial sensor visually inspected, functionally tested, and confirmed operational.	DATE	DATE	DATE	DATE	DATE	DATE	DATE
16	Sensor monitors the interstitial space in the appropriate position***							
17	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including limitations listed on evaluation summary (NWGLDE) list							

**SUMMARY**

18	Monthly release detection records are available for last 12 months. Interstitial Monitoring must show that 8 of the past 12 months have passed with no more than two inconclusive records.							
19	NUMBER OF PASSING MONTHS:							
Interstitial Monitoring passes inspection if Blocks 2, 3, 6-8, and 18 are Yes for Manual, or Blocks 9-18 are Yes for Electronic. If Block 19 is less than 8 months, then put the tank and/or piping on LEAK DETECTION PROBATION**								

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.  
 \* If not, see Certification of Performance Standards for UST Leak Detection Equipment Fact Sheet

\*\* See Leak Detection Recordkeeping Fact Sheet

\*\*\* Monitor in the interstitial space is at the lowest point of secondary containment for gas-filled sensors, or at the highest point of secondary containment for brine-filled sensors, and positioned so that other equipment will not interfere with its proper operation. See manufacture specifications and NWGLDE list of limitations for continual-partial vacuum or overpressure-interstitial monitoring.

**DEFICIENCIES:** \_\_\_\_\_

**FURTHER RECOMMENDATIONS:** \_\_\_\_\_

Inspector's Initials 9-28-11  
 Date

Owner/Operator's Initials: 9m.R.  
 Date: 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

**SECTION 3.D.1. INVENTORY CONTROL (TANK ONLY) AND/OR  
 STATISTICAL INVENTORY RECONCILIATION (TANK AND PIPING)**

#	FILL OUT THIS SECTION IF INVENTORY CONTROL [TANKS LESS THAN 2,000 GALLONS] OR INVENTORY CONTROL COMBINED WITH STATISTICAL INVENTORY RECONCILIATION (SIR) IS USED.	TANK #	TANK #	TANK #	TANK #
1	Readings are recorded daily when operating.				
2	Inventory records are reconciled monthly.				
3	Appropriate calibration chart is used for calculating volume to nearest 1/8 inch.				
4	Stick readings are logged before each delivery.				
5	Stick readings are logged after each delivery.				
6	Gauge stick is marked to determine product level to the nearest 1/8 inch.				
7	Gauge stick can measure to full height of tank.				
8	Monthly water readings checked to the nearest 1/8 inch and used to calculate inventory balances. If water intrusion is noted, list in "Deficiencies."				
9	<b>FILL DROP TUBE IS INSTALLED AND FUNCTIONAL.</b>				
10	Each dispenser is metered and recorded within state or local standards for meter calibration. <b>DATE METER CALIBRATED:</b>				
11	Total monthly overages [or shortages] are less than 130 gallons plus one percent of tank's flow-through (sales) volume for the last 12 months.				
12	Existing release detection results indicate operation without evidence of a release.				
13	Monthly release detection records are available for the last 12 months. [Monitoring must show that eight of the past 12 months have a passing record, with no more than two consecutive months of inconclusive results.]				
14	<b>NUMBER OF PASSING MONTHS:</b>				
Inventory Control Passes Inspection. Blocks 1 through 12 are YES. If Block 14 is less than 8 months, then put the tank on <b>LEAK DETECTION PROBATION**</b>					
If using Statistical Inventory Reconciliation (SIR), also fill <b>SECTION 3.D.</b> on page 8					
If using Inventory Control only, also fill out Tightness Testing <b>SECTION 3.E.</b> on page 8					

*Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.*  
 \*\* See Leak Detection Recordkeeping Fact Sheet.

**DEFICIENCIES:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**FURTHER RECOMMENDATIONS:** \_\_\_\_\_  
 \_\_\_\_\_

**SPECIAL NOTE FOR TANKS WITH MANUAL TANK GAUGING AS THE SOLE SOURCE OF RELEASE DETECTION:  
 PLEASE REFER TO THE ADEC INSPECTOR HANDBOOK FOR A SUMMARY OF SPECIAL REQUIREMENTS.  
 THE REQUIRED FORM IS FOUND ON PAGE 71.**

Inspector's Initials BP  
 Date 9-28-11

Owner/Operator's Initials: M.R.  
 Date: 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

### SECTION 3.D.2. STATISTICAL INVENTORY RECONCILIATION (TANK AND PIPING)

FILL OUT THIS SECTION IF THE TANK AND/OR PIPE USES STATISTICAL INVENTORY RECONCILIATION (SIR) /YES OR NO/		TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #
1	Evidence of a release in the existing release detection results:								
2	SIR method is on NWGLDE list. METHOD NAME:								
3	If applicable, SIR method is approved for piping on evaluation summary (NWGLDE list.)	NA		NA		NA		NA	
4	SIR results received by owner from vendor within 30 days of submittal of data.								
5	SIR results indicate sufficient amount of data was used to perform leak check.								
6	Eight of the last 12 months prior to the inspection have passed** Explain below if No.								
7	NUMBER OF PASSING MONTHS:								
8	There were two or more consecutive inconclusive results in the last 12 months.** Explain below if YES.								
Statistical Inventory Reconciliation (SIR) passes inspection if Block 1 is No and Blocks 2 through 6 are all Yes.									
If Block 7 is less than 12 months or if Block 8 is Yes, then put the tank on LEAK DETECTION PROBATION.** If Block 1 is Yes, then report it as a suspected release to ADEC: 907-269-7886									

Note: If the answer to Blocks 2-6 is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.  
 \*\* See the Leak Detection Recordkeeping Fact Sheet.

DEFICIENCIES: \_\_\_\_\_

FURTHER RECOMMENDATIONS: \_\_\_\_\_

☒ APPLICABLE  
☐ NOT APPLICABLE

### SECTION 3.E. TIGHTNESS TESTING (TANKS AND PIPING)

Fill out this section if tank and/or or pipe uses periodic tightness testing

FILL OUT EACH BLOCK FOR EACH TANK AND PIPE (YES OR NO)		TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #
1	Test method is on NWGLDE list as a 0.1gph tightness test. METHOD NAME:		6		7		8		
2	Tightness test performed by Alaska-certified Worker License# Name								
3	Last tightness-test results available and passed. (Shows no evidence of a potential release.) ATTACH A COPY								
4	Tightness testing is conducted within specified time frames for method: every 5 years for tanks doing Inventory Control; annually for pressurized piping; every 3 years for non-exempt suction piping.								
5	Still eligible for combination of Inventory Control and TTT. EXPIRATION DATE IS:								
Tightness Testing passes inspection. Blocks 1 through 4 are all YES. ATTACH COPY OF TIGHTNESS TEST.			Fail		Fail		Fail		

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.

DEFICIENCIES: Not Completed Before Inspection

FURTHER RECOMMENDATIONS: \_\_\_\_\_

Inspector's Initials [Signature]  
 Date 9-28-11

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 Page 8

Owner/Operator's Initials: M.R.  
 Date: 9-28-11

☒ APPLICABLE  
☐ NOT APPLICABLE

### SECTION 3.F. SAFE SUCTION (SUCTION PIPING ONLY)

Fill out this section to verify that the suction piping system does not require release detection.

#	FILL OUT FOR EACH PIPE (YES OR NO)	PIPE #	PIPE #	PIPE #	PIPE #
1	The piping slope is back to the tank and operates under atmospheric pressure or less.	Yes			
2	Only one check valve is used.	Yes			
3	The check valve is directly under the dispensing pump.	Yes			
Safe Suction passes inspection. Blocks 1, 2 and 3 are Yes.		Pass			

Note: If the answer for 1, 2, or 3 is No, another type of line release detection must be used and inspected.

Fill out the applicable section on piping release detection.

List any discrepancies noted during inspection. Deficiency corrections and/or repairs must be listed in **SECTION 8 - ADDENDUM**

DEFICIENCIES:

COMMENTS:

☐ APPLICABLE  
☒ NOT APPLICABLE

### SECTION 3.G. LINE LEAK DETECTOR TEST RESULTS

#	FILL OUT EACH BLOCK FOR EACH PIPE	PIPE #	PIPE #	PIPE #	PIPE #
1	Console make-and-model number.				
2	Line leak detector make-and-model number.				
3	Automatic Shut-Off Device (S-O) Restrictor (R) Audible or Visible Alarm (A)				
4	Is the equipment on the NWGLDE list? (Yes OR No)				
5a	Device is performing and operational at 3.0 gph @ 10 psi. Complete Section 3.h. for this line leak detector.				
5b	Device is performing and operational at 0.2 gph @ 10 psi.				
5c	Device is performing and operational at 0.1 gph @ 10 psi.				
6	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including the limitations listed on evaluation summary (NWGLDE) list. (Yes OR No)				
7	Equipment used to perform functional test:				
8	Monthly release detection records are available for last 12 months. (Yes OR No)				
9	Eight of the past 12 months have a passing record without two consecutive months of inconclusive, invalid or failing results. (Yes OR No)				
10	Evidence of release is shown by the Line Leak Detection Monitor records (Yes OR No)				
11	NUMBER OF PASSING MONTHS:				
Monthly Line Leak Detector Passes inspection: Blocks 4, 5a, and 6 through 9 are Yes and Block 10 is No. If Block 11 is less than eight months, then put the UST system on LEAK DETECTION PROBATION**					


Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum

\*If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet.

\*\* See Leak Detection Recordkeeping Fact Sheet.

DEFICIENCIES:

FURTHER RECOMMENDATIONS:

Inspector's Initials   
Date 9-28-11

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Owner/Operator's Initials:   
Date: 9-28-11

☒ APPLICABLE☐ NOT APPLICABLE**SECTION 3.H. AUTOMATIC LINE LEAK DETECTORS (PRESSURIZED PIPING ONLY)**

#	CHECK TYPE AND FUNCTIONING OF AUTOMATIC LINE LEAK DETECTOR (ALLD)	PIPE # 6	PIPE # 7	PIPE # 8	PIPE #
1	Mechanical or Electronic	Mechanical	Mechanical	Mechanical	
2	Make and Model	Vaporless 9940-2000	Vaporless 9940-2000	Vaporless FX 20V	
3	Automatic Shut-Off Device (SO) Restrictor (R) Audible or Visible Alarm (A)	R	R	R	
4	ALLD device is performing and operational at 3.0 gph @ 10 psi (YES or NO)	Yes	Yes	Yes	
5	Is the ALLD equipment on the NWGLDE list?*	Yes	Yes	Yes	
6	ALLD device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) to include limitations listed on the third-party certification list (NWGLDE) (YES or NO)	Yes	Yes	Yes	
7	The entire piping system is covered by the ALLD (YES or NO)	Yes	Yes	Yes	
8	All ALLDs must pass an <u>annual</u> functional test, in accordance with manufacturer's specifications. This is to assure it is properly installed, not tampered with, or bypassed, etc. [Test is performed by a state-licensed UST Installer, Inspector or Tank Tightness Tester.] <b>ATTACH A COPY OF THE TESTS</b>	Dates passed: 8/26 2008 June 2009 10/17 2010	Dates passed: 8/26 2008 June 2009 10/12 2010	Dates passed: 8/26 2008 June 2009 10/17 2010	Dates passed: 2008 2009 2010
9	ALLD passed an annual functional test this inspection. (YES or NO)	Yes		Yes	
10	Equipment used to perform the functional test: Vaporless LD-890	Yes	Yes	Yes	
11	Self-testing electronic ALLD shows the last record of a passing 3.0 gph @ 10 psi test result, for each pipe, is within the last 72 hours. <b>ATTACH A COPY OF THE TEST.</b> (YES or NO)	NA	NA	NA	
12	ALLD shows evidence of a release (YES or NO)	No	No	No	
Automatic Line Leak Detection Passed Inspection: Blocks 4 - 7, 9 and 11 are YES. Block 12 is NO.		Pass	Pass	Pass	

Note: If the answer to any question in Blocks 4 - 7, 9 or 11 is No, please explain below. List any problems noted during inspection.

Note corrections on page 14, Section 8 - Addendum

\*(Block 5) If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet

DEFICIENCIES:

FURTHER RECOMMENDATIONS:

**REPORT ALL KNOWN OR POTENTIAL SPILLS OR LEAKS TO THE  
ADEC UST MANAGER: 907-269-7886 FAX: 269-7687  
and Call your local ADEC Spill Response Office**



Area	Phone	FAX
Central (Anchorage)	269-3063	269-7648
Northern (Fairbanks)	451-2121	451-2362
Southeast (Juneau)	465-5340	465-2237



<http://www.dec.state.ak.us/spar/spillreport.htm>

1-800-478-9300 after business hours

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Owner/Operator's Initials: D.M.R.  
Date: 9-28-11

## SECTION 4: SPILL AND OVERFILL PREVENTION

### 4.A. SPILL PREVENTION DEVICE

#	ANSWER YES OR NO FOR EACH TANK	Tank # 6	Tank # 7	Tank # 8	Tank # 9
1	Equipped with spill bucket or other approved device	Yes	Yes	Yes	Yes
2	Spill bucket is clean and free of debris and water.	No	No	No	Yes
3	Spill bucket is free of cracks, gaps or holes	Yes	No	Yes	Yes
4	Fill Pipe is installed free of abnormalities (bent drop tubes, cracks or holes) especially at connections to tank and/or spill prevention device.	Yes	Yes	Yes	Yes
5	Spill device not required. Tank that receives less than 25 gallons of petroleum per delivery is not required to have a spill device.	NA	NA	NA	NA
Spill device passes inspection. Blocks 1 through 4 are Yes (or Block 5 is Yes).		Fail	Fail	Fail	Pass

Note: If any answer to Blocks 1 through 4 is NO, explain below. List any problems noted during inspection. Note corrections on Addendum.

### 4.B. OVERFILL DEVICE

#	DESCRIBE TYPE OF EQUIPMENT PRESENT BLOCKS 3-8 ANSWER YES OR NO	Tank # 6	Tank # 7	Tank # 8	Tank # 9
1	Overfill device present (list all): Automatic Shutoff (AS), Ball Float Valve (BFV), High Level Alarm (HLA), Other	AS	AS	AS	AS
2	Indicate delivery method (gravity or metered flow)	Gravity	Gravity	Gravity	Metered
3	Owner/operator ensures releases due to spilling or overfilling do not occur, for example, product is measured prior to each delivery to ensure enough room in tank for delivery. All fuel deliveries are monitored by operator and distributor.	Yes	Yes	Yes	Yes
4a	Visually observed overfill housing; device is present	Yes	Yes	Yes	Yes
4b	Documentation of installation provided OR service provider has certified that overfill device operates and is functional.	Yes	Yes	Yes	Yes
<b>AUTOMATIC SHUT-OFF ONLY</b>					
5	Visual observation indicates the drop tube is unobstructed (anything that would render the shut-off device ineffective)	Yes	Yes	Yes	Yes
<b>BALL FLOAT VALVE AND VENT RESTRICTOR</b>					
6	BFV and/or vent restrictor material is compatible with UST system configuration, product, delivery, and use.*****	NA	NA	NA	NA
<b>EXTERNAL HIGH LEVEL ALARM ONLY</b>					
7	Alarm is tested and is functioning properly at 90%, and is audible or visible to the driver at the point of transfer.	NA	NA	NA	NA
<b>OVERFILL DEVICE NOT REQUIRED</b>					
8	Tank receives less than 25 gallons of petroleum per delivery (is not required to have an overfill device).	NA	NA	NA	NA
Overfill device passes inspection. Blocks 3 through 7 (as applicable) are Yes (or Block 8, overfill device is not required).		Pass	Pass	Pass	Pass

Note: If the answer to any question is No, explain below. List any problems noted during inspection. Note corrections on Addendum.

\*\*\*\*\* Ball float valves must be removed to pass inspection if the conditions listed in Title 18 Alaska Administrative Code 78.040(e) exist:

Title 18 AAC 78.040(e) If a UST system has one or more of the following, the owner or operator of the system shall not use a ball float valve or a vent restrictor shut-off device on that system: (1) a tank that receives a pumped delivery; (2) suction piping with air eliminators; (3) remote fill pipes and gauge openings; (4) an emergency generator.

DEFICIENCIES: Spill buckets not clean, After cleaned out  
found holes in Tank # 7s

FURTHER RECOMMENDATIONS: \_\_\_\_\_

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Owner/Operator's Initials: J.M.R.  
Date: 9-28-11

## SECTION 5: CORROSION PREVENTION

Fill out this section even if the tank or piping is made of non-metallic construction material

Buried metal tank and piping (which includes fittings, flex-connectors, etc.,) must be isolated from soil or cathodically protected.

CHECK TYPE OF CORROSION PROTECTION FOR EACH TANK AND PIPE, AND ANSWER YES, NO, OR NA	TANK #	TANK #	TANK #	TANK #
			8	9

### ☒ GALVANIC CATHODIC PROTECTION (TANK AND PIPING)

1	Tank passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test Form) ****	Yes	Yes	Yes	Yes
2	Pipe passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test Form) ****	Yes	Yes	Yes	Yes
3	Record of last two cathodic protection tests on file with Owner or Operator. CP tests performed by Alaska-certified Worker License # 562 Name: Paul Pedersen	Yes	Yes	Yes	Yes
4	Cathodic Protection system tested/inspected within six months of repair of UST system.	NA	NA	NA	NA
Galvanic Cathodic Protection passes inspection. Blocks 1 and 2 are Yes.		Pass	Pass	Pass	Pass

### ☐ IMPRESSED CURRENT CATHODIC PROTECTION (TANK AND PIPING)

5	System has power and it is turned on. ****				
6	60-day log is present and filled out properly. ****				
7	Tank passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test form) ****				
8	Pipe passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test form) ****				
9	Record of last two cathodic protection tests on file with Owner or Operator. Tests performed by Alaska-certified Worker. License # Name:				
10	Cathodic Protection system tested and inspected within six months of repair of UST system.				
Impressed Current Cathodic Protection passes inspection. Blocks 5 through 8 are Yes.					

Note: If the answer in any Block is No, explain below. List any problems noted during inspection, even those that were corrected.

\*\*\*\* PRIOR TO SYSTEM REPAIR OR ADJUSTMENT CALL ADEC IF ANSWER IN BLOCKS 1 THROUGH 10 IS NO.

**IF TANK OR PIPE HAS CATHODIC PROTECTION: THE COMPLETED CP TEST FORM IS ATTACHED** ☐

### ☐ INTERNALLY LINED (ONLY FOR TANKS WITH NO OTHER CORROSION PREVENTION):

11	Internal liner passed required periodic inspection. (Tank has liner only with no cathodic protection) ATTACH REPORT				
12	Date liner installed (MONTH/YEAR)				
13	Date last inspection due. (MONTH/YEAR)				
14	Next Inspection due date. (MONTH/YEAR) (Tank has liner only with no cathodic protection)				

### ☐ NON-METAL CONSTRUCTION MATERIAL (TANK MEETS CORROSION PREVENTION):

15	Tank: Outer wall made of non-metallic material such as fiberglass or fiberglass clad steel. YES OR NO				
16	Pipe: Outer wall made of non-metallic material such as fiberglass or corrugated plastic. YES OR NO				
17	Were any of the following conditions observed in flexible piping: swelling, elongation, kinking, wrinkling, blistering, delaminating, softness, mold growth, or other abnormalities? If so, please attach digital photographs and describe.				

Notes:

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Owner/Operator's Initials: DMR  
Date: 9-28-11

## SECTION 6: GENERAL COMMENTS

Use this section to list additional comments not listed in the previous pages. Attach another page if necessary.  
Owners/operators are required to report unusual operating conditions to DEC. Were any unusual operating conditions observed? \_\_\_\_\_

## SECTION 7: CERTIFICATION

FILL OUT THE FOLLOWING:	TANK # 6	TANK # 7	TANK # 8	TANK # 9
Use these codes: P = Pass Inspection, F = Fail Inspection, NA = Not Applicable.				
Release Detection (Tank only)	P	P	P	P
Release Detection (Piping only)	F	F	F	P
Spill Device (Tank only)	F	F	F	P
Overfill Device (Tank only)	P	P	P	P
Corrosion Protection (Tank only)	P	P	P	P
Corrosion Protection (Piping only)	P	P	P	P
Passes Inspection (Pass/Fail only)	Fail	Fail	Fail	Pass
Tank Release Detection Record Keeping enter number of months with passing records **	12	12	12	12
Piping Release Detection Record Keeping enter number of months with passing records **	—	—	—	NA

\*\* Review Leak Detection Record Keeping Fact Sheet. If less than eight months of passing records, the tank or piping is on **Leak Detection Probation**. The Owner/Operator signs the **Leak Detection Probation Agreement** (below) with the Inspector.

The Alaska Department of Environmental Conservation Underground Storage Tank database will be updated with information listed in this inspection report and the attached facility tank summary printout.

I, the Certified Inspector, have performed this UST Inspection and believe the contents of this report to be true and accurate at the time of inspection. I also have no significant financial interest with this UST.

Facility # 518 (fill in).

Print Name: Paul Pedersen

Signature: Paul Pedersen

E-Mail: im4gad@acsalaska.net

Phone: 907-240-2240

Inspector ID #: 562 Date: \_\_\_\_\_

### Leak Detection Probation Agreement:

I have been hired to perform leak detection probation inspector duties listed on the *Leak Detection Record Keeping Fact Sheet* as applicable.

Probation Due Date: 9-28-12

Initial/Date: 9-28-11

If different Certified Inspector (than above) identify:

Inspector Name/ID #: Paul Pedersen 562

Signature/Date: Paul Pedersen

I, the Owner/Operator (circle one), have read this Inspection Report and have been told the condition of my UST facility, including all deficiencies, corrections and recommendations. All applicable pages are initiated and included in this submittal.

Print Name: Mark Rozak

Signature: Mark Rozak

E-Mail: \_\_\_\_\_

Phone: 262-4513 Date: 9-28-11

### Leak Detection Probation Agreement:

I agree to comply with leak detection monitoring as described on the *Leak Detection Record Keeping Fact Sheet* and as applicable to this facility.

Signature: Mark Rozak

Date: 9-28-11

Please return the ORIGINAL FORM  
no later than September 30 of  
this inspection year to:

ADEC Underground Storage Tanks  
555 Cordova Street  
Anchorage, Alaska 99501-2617  
fax: 907-269-7687

Inspector's Initials PP  
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Owner/Operator's Initials M.R.  
Date 9-28-11

**SECTION 8: ADDENDUM****FACILITY #** 518**FACILITY NAME**

Soldotna V Chevron

Use this section to note any deficiency corrections or repairs that were made *after the initial inspection*. The UST third-party *Operations Inspection* should be a 'snapshot' completed prior to any repairs or adjustments that would affect whether or not a UST would *pass or fail*. List each corrected item separately. If you have any questions, please call the UST office at ADEC, at 907-269-7679 or 907-269-7886. Use additional copies of this page if necessary. Fax completed form to 907-269-7687.

**Item 1.**Date of Work: 9-11-11 Tank or Pipe #: 6,7,8 is now: PASS OR FAIL the Inspection (circle one)Description of Repair or Deficiency Correction: Spill buckets Cleared outUST Worker Name: Paul PedersenAlaska UST Worker License # 562UST Worker Signature: Paul PedersenDate 9-11-11**Item 2.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: PASS OR FAIL the Inspection (circle one)

Description of Repair or Deficiency Correction: \_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Item 3.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: PASS OR FAIL the Inspection (circle one)

Description of Repair or Deficiency Correction: \_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Item 4.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: PASS OR FAIL the Inspection (circle one)

Description of Repair or Deficiency Correction: \_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Please return original form to ADEC when the UST work to repair the deficiency is completed no later than September 30, 2009**

**ADEC Underground Storage Tanks**  
555 Cordova Street  
Anchorage, Alaska 99501-2617

**Questions? Contact the ADEC UST office:**

Bill.Steele@alaska.gov  
Cheryl.Paige@alaska.gov

907-269-7886 fax: 907-269-7687  
907-269-7679

Internet: <http://www.dec.state.ak.us/spar/ipp/tanks.htm>

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Owner/Operator's Initials:

Date:

9-28-11



ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION  
UNDERGROUND STORAGE TANK



## CATHODIC PROTECTION TEST

This form is to be used with the third-party UST Operations Inspection or for an independent Cathodic Protection Test.

<b>FACILITY NAME:</b> Soldotna & Chena	<b>OWNER NAME:</b> Mark Rozak
<b>ADEC FACILITY #:</b> 518	<b>Mailing Address</b> 44024 Sterling Hwy
<b>Physical Location</b> 44024 Sterling Hwy	<b>City, State, Zip</b> Soldotna, AK 99669
<b>City</b> Soldotna	<b>Phone</b> 907-262-1498
<b>Phone</b> 907-262-4513	<b>OPERATOR NAME:</b> Same as Owner
<b>MAILING ADDRESS (if different)</b> Same	<b>Phone</b>
<b>Address</b>	<b>Fax</b> 907-262-1421
<b>City, State, Zip</b>	<b>E-mail:</b>

<b>WEATHER CONDITIONS:</b>	<b>SOIL/BACKFILL CONDITIONS (check all that apply):</b>
<b>TEMPERATURE:</b>	<b>MOIST</b> <b>DRY</b> <b>SAND</b> <b>GRAVEL</b> <b>LOAM</b>

INITIAL

### CHECKLIST [MINIMUM REQUIREMENTS]

- ☒ Reviewed the cathodic protection system's design: location of tanks, lines, anodes, testing locations, and structure to soil potential readings. For impressed current systems include structure to soil native potential readings and rectifier amp and voltage settings.
- ☒ Reviewed record of previous cathodic protection system inspection: tank to soil potential readings, test locations, and previous inspectors' comments and observations. For impressed current systems, review the record for previous rectifier amp and voltage readings and record current readings.
- ☒ Provided site diagram with testing locations properly marked.
- ☒ Tested the system for electrical continuity: tanks, product lines, flex connectors, vent lines, conduit and other tank system equipment.
- ☒ Conducted structure-to-soil potentials on all protected tanks, piping, and flex connectors at a minimum of three per tank: one along the centerline, and one at either end. For each product line, tested above piping at the ends and middle (away from anode locations). Conduct additional tests on long piping runs.
- ☒ For impressed current system, conducted structure-to-soil potentials for rectifier instant off readings. For polarization readings not meeting the -850 mV instant-off requirement, tested for 100 mV polarization decay.
- ☒ For impressed current system, checked rectifier operation and current-to-anodes at any junction boxes in system. Asked owner if any physical changes have been made at site since installation.
- ☒ Provided written explanation to the site owner on the cathodic protection systems operating status, recommendations, and any repairs and attached it to this form.

### CATHODIC PROTECTION SYSTEM CERTIFICATION

I have completed this form *including the above checklist* and *certify* the cathodic protection system is operating according to its design standards, and is providing cathodic protection to the tanks and piping:

☒ Yes ☐ No Date: 9-11-11

Signature of Tester Paul Pedersen  
Print name of tester Paul Pedersen  
Alaska UST Worker # 562  
(or PE stamp for corrosion expert)

**Mail form to:** ADEC Storage Tank Program  
555 Cordova Street  
Anchorage, Alaska 99501

Questions? Call ADEC at 907-269-7679  
or email Cheryl.Paige@alaska.gov  
<http://www.dec.state.ak.us/spar/ipp/tanks.htm>

Inspector's Initials PP  
Date 9-28-11

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Owner/Operator's Initials: MR  
Date: 9-28-11

FACILITY NAME

Soldotna Y Chevron

ADEC FACILITY #

518

**SITE DIAGRAM**

Sketch the facility below showing tanks, piping, buildings, vent lines and dispenser islands. Include all surface openings to tanks for pumps, fill pipes, tank monitoring, etc. Provide tank identification. On the diagram identify reference cell test locations with an "R" and a sequential number (R1, R2, etc.). Do the same for structure locations using "S" (S1, S2, etc.). You do not need to add continuity readings on the site diagram.

If the cathodic protection testing is done at the same time as the Operations Inspection Report, one diagram (on page 2 of the report) is sufficient as long as the *cell-test locations* and the *structure-locations* are clearly identified.

When taking structure-to-soil potential readings, the reference cell must be as close to the structure as possible and be in direct contact with the soil or backfill material around the tank and piping. For tank potential readings, soil or backfill may be accessed through openings for pump risers, tank monitors, etc. directly above tank when available. Permanent cathodic protection monitoring stations providing access to soil or backfill may need to be established through concrete or asphalt paving above tank and piping. Do not take structure-to-soil potential readings with the reference cell directly on concrete or asphalt paving. Potential readings made in this manner are not valid and will not be accepted.

**COMPARE PAST CATHODIC PROTECTION SYSTEM SURVEY RESULTS WITH CURRENT READINGS TAKEN AT THE SAME LOCATION. LOOK FOR TRENDS.**

Reference Cell Locations  
on Inspection Map

**RECTIFIER READINGS (FOR IMPRESSED CURRENT SYSTEM ONLY)**

Design settings: Amperes \_\_\_\_\_ Volts \_\_\_\_\_

Current readings: Amperes \_\_\_\_\_ Volts \_\_\_\_\_

Initial Tap Settings \_\_\_\_\_

If adjusted, Final Tap Settings \_\_\_\_\_

Comments:

Reason for Tap Setting Adjustment:

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Owner/Operator's Initials

Date: 9-28-11



<b>FACILITY NAME</b>		<u>Soldotna Y Charm</u>		<b>ADEC FACILITY #</b>		<u>518</u>	
<b>Continuity Measurements</b> (Required for Impressed Current, as Needed for Galvanic) <b>Select Method: Fixed-Reference or Structure-to-Structure</b>							
<b>Fixed Reference, Moving Ground Method</b>							
<b>Tank ID</b>	<b>Reference Cell * Location (Describe)</b>	<b>Contact Point (Describe)</b>	<b>Voltage (mV)</b>	<b>Comments: Continuous, Isolated</b>			
Tank #							
Tank #							
Tank #							
Tank #							
Tank #							
Tank #							
<b>Structure-to-Structure Method</b>							
Tank ID #	<b>Structure Contact Point (check for each tank)</b>		<b>Second Point of Contact ** (describe)</b>	<b>Voltage (mV)</b>	<b>Comments: Continuous or Isolated</b>		
	Test Station	Tank Bottom					
Tank #							
Tank #							
Tank #							
Tank #							
Tank #							
Tank #							
<p>* The reference cell must be in contact with soil. Use the area around the riser pipes, vent pipes, fill-buckets, open earth near the tank, or open earth 30 feet from the tank.</p> <p>** Second Point of Contact can include any metal object that may have dielectric contact with the tank including product piping, vent or fill pipe risers, leak detection devices, etc.</p>							

Inspector's Initials PA  
 Date 9-28-11

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Owner/Operator's Initials: J.M.R.  
 Date: 9-28-11

## **C.P. System for Soldotna Y Chevron**

(Tank # 5,6,7,8,9 results & recommendations)

This is to notify you of the basic operating status of your cathodic protection system and to make any recommendations, if applicable. Any results that are stated here are ones that can best decide that the system is working properly or not.

The overall design of the system is sufficient for the tanks and the current test of the system shows sufficient amounts of cathodic protection on the tank at this time.

I made a ground connection at the PP2 wire under the turbine sumps on 6,7,8, and under covers on 5 & on fill pipe #9

When taking the tests, all readings were sufficient for the tanks. They were from -.956 to -1.144 which is above the -.850 minimum. From going over the results during the testing, I have come up with the conclusion that there is adequate cathodic protection around the tanks. The results now are showing that all testing meets the NACE standards of protection.

My recommendations are to keep up with the 3 year testing to make sure that nothing has changed on the system. It is a large part of your protection against release due to corrosion.

Paul Pedersen  
UST inspector/C.P. tester  
11 Sept.  
2011



Vaporless Manufacturing, Inc.  
Quality Petroleum Equipment  
Solutions for Over 20 Years

LDT- 890 Test Form & VMI Warranty Checklist

October 1<sup>st</sup>, 2006

Test Information

Date: \_\_\_\_\_ Test Company: His Glory Contracting  
Telephone: 907-240-2240 Contact: Paul Pedersen  
Site ID: 518 Address: 44024 Sterling Hwy  
City: Soldotna State: Alaska Zip: 99669  
Type of Test Equipment: Vaporless LDT-890

Submersible Pump Identification

MFG: Red Jacket Model No: Hate Gone Serial No: 11

Leak Detector Identification

MFG: Vaporless Model No: L199-2000 Serial No: 0105124

Replacement Leak Detector Identification

MFG: \_\_\_\_\_ Model No: \_\_\_\_\_ Serial No: \_\_\_\_\_

Line Conditions

1. Type of Pipe: Steel 2. Diameter of Pipe: 2" 3. Length of Pipe: 150'  
4. Burial Depth of Leak Detector: 2ft 5. Kind of Fuel: Unleaded 6. Date of Last Line Test: 10/17/10

Test Conditions

1. Operating Pump Pressure: 27 2. Gallon per hour test rate: 3 @ 10 psi  
3. Static Line Pressure (Pump Off): 14 4. Bleedback Test (Pump Off): 75 ml.  
5. Step-through time to full flow 2 seconds (0 psi. to full pump pressure, no leak)  
6. Leak detector stays in Leak Search Position with a 3 GPH leak - Yes: ☒ PASS No: \_\_\_\_\_ FAIL  
7. Was the leak detector adjusted - Yes: \_\_\_\_\_ No: ☒

(See Website - [www.vaporless.com](http://www.vaporless.com) - Technical Bulletin 032805)

Symptoms

1. Won't find 3 GPH leak: \_\_\_\_\_ 2. Stays in Slow Flow: \_\_\_\_\_  
3. Other: \_\_\_\_\_

\*\*\*\*\* If This Unit is Returned Under Warranty Please Complete The Following \*\*\*\*\*

Vaporless RGA#: \_\_\_\_\_ Return By (Company): \_\_\_\_\_  
Telephone: \_\_\_\_\_ Contact: \_\_\_\_\_  
Customer Control #: \_\_\_\_\_ Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Vaporless Manufacturing, Inc.  
8700 East Long Mesa Drive, Prescott Valley, Arizona 86314  
800-367-6185 928-775-5191 Fax: 928-775-5309  
Email: [vmi@vaporless.com](mailto:vmi@vaporless.com) Web Site: [www.vaporless.com](http://www.vaporless.com)



Vaporless Manufacturing, Inc.  
Quality Petroleum Equipment  
Solutions for Over 20 Years

LDT- 890 Test Form & VMI Warranty Checklist

October 1<sup>st</sup>, 2006

Test Information

Date: \_\_\_\_\_ Test Company: His Glory Contracting  
Telephone: 907-240-2240 Contact: Paul Pedersen  
Site ID: 518 Address: 44024 Sterling Hwy  
City: Seldotna State: Alaska Zip: 99667  
Type of Test Equipment: Vaporless LDT-890

Submersible Pump Identification

MFG: Red Jacket Model No: unknown Serial No: 1001 4086 8764

Leak Detector Identification

MFG: Vaporless Model No: 99LB-2000 Serial No: 10041151

Replacement Leak Detector Identification

MFG: \_\_\_\_\_ Model No: \_\_\_\_\_ Serial No: \_\_\_\_\_

Line Conditions

1. Type of Pipe: Steel 2. Diameter of Pipe: 2" 3. Length of Pipe: 20'  
4. Burial Depth of Leak Detector: 2 FT 5. Kind of Fuel: Asel 6. Date of Last Line Test: 10/22/10

Test Conditions

1. Operating Pump Pressure: 28 2. Gallon per hour test rate: 3 @ 10 psi  
3. Static Line Pressure (Pump Off): 23 4. Bleedback Test (Pump Off): 50 ml.  
5. Step-through time to full flow 7 seconds (0 psi. to full pump pressure, no leak)  
6. Leak detector stays in Leak Search Position with a 3 GPH leak - Yes: ☒ PASS No: ☐ FAIL  
7. Was the leak detector adjusted - Yes: ☐ No: ☒

(See Website - [www.vaporless.com](http://www.vaporless.com) - Technical Bulletin 032805)

Symptoms

1. Won't find 3 GPH leak: \_\_\_\_\_ 2. Stays in Slow Flow: \_\_\_\_\_  
3. Other: \_\_\_\_\_

\*\*\*\*\* If This Unit Is Returned Under Warranty Please Complete The Following \*\*\*\*\*

Vaporless RGA#: \_\_\_\_\_ Return By (Company): \_\_\_\_\_  
Telephone: \_\_\_\_\_ Contact: \_\_\_\_\_  
Customer Control #: \_\_\_\_\_ Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Vaporless Manufacturing, Inc.  
8700 East Long Mesa Drive, Prescott Valley, Arizona 86314  
800-367-6185 928-775-5191 Fax: 928-775-5309  
Email: [vmi@vaporless.com](mailto:vmi@vaporless.com) Web Site: [www.vaporless.com](http://www.vaporless.com)



Vaporless Manufacturing, Inc.  
Quality Petroleum Equipment  
Solutions for Over 20 Years  
LDT- 890 Test Form & VMI Warranty Checklist  
October 1<sup>st</sup>, 2006

Test Information

Date: \_\_\_\_\_ Test Company: His Glory Contracting  
Telephone: 907-240-2240 Contact: Paul Pedersen  
Site LD: 518 Address: 440  
City: Soldotna State: Alaska Zip: 99669  
Type of Test Equipment: Vaporless LDT-890

Submersible Pump Identification

MFG: Red Jacket Model No: WIKESAW Serial No: 1001 10487 0140

Leak Detector Identification

MFG: Vector Root Model No: FX2DV Serial No: 116059

Replacement Leak Detector Identification

MFG: \_\_\_\_\_ Model No: \_\_\_\_\_ Serial No: \_\_\_\_\_

Line Conditions

1. Type of Pipe: Steel 2. Diameter of Pipe: 2" 3. Length of Pipe: 100  
4. Burial Depth of Leak Detector: 1 ft 5. Kind of Fuel: Propane 6. Date of Last Line Test: 10/17/10

Test Conditions

1. Operating Pump Pressure: 28 2. Gallon per hour test rate: 3 @ 10 psi  
3. Static Line Pressure (Pump Off): 12 4. Bleedback Test (Pump Off): 100 ml.  
5. Step-through time to full flow 2 seconds (0 psi. to full pump pressure, no leak)  
6. Leak detector stays in Leak Search Position with a 3 GPH leak - Yes: X PASS No: \_\_\_\_\_ FAIL  
7. Was the leak detector adjusted - Yes: \_\_\_\_\_ No: X

(See Website - [www.vaporless.com](http://www.vaporless.com) - Technical Bulletin 032805)

Symptoms

1. Won't find 3 GPH leak: \_\_\_\_\_ 2. Stays in Slow Flow: \_\_\_\_\_  
3. Other: \_\_\_\_\_

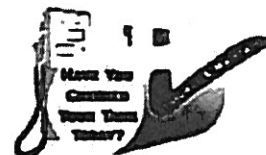
\*\*\*\*\* If This Unit Is Returned Under Warranty Please Complete The Following \*\*\*\*\*

Vaporless RGA#: \_\_\_\_\_ Return By (Company): \_\_\_\_\_  
Telephone: \_\_\_\_\_ Contact: \_\_\_\_\_  
Customer Control #: \_\_\_\_\_ Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Vaporless Manufacturing, Inc.  
8700 East Long Mesa Drive, Prescott Valley, Arizona 86314  
800-367-0105 928-775-5191 Fax: 928-775-5309  
Email: [vmi@vaporless.com](mailto:vmi@vaporless.com) Web Site: [www.vaporless.com](http://www.vaporless.com)



# ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION UNDERGROUND STORAGE TANK Operations Inspection Report 2011



Instructions: Only a person currently licensed by the State of Alaska in UST Inspection may fill out this form. Detailed instructions are in the ADEC UST Operations Inspector Reference Handbook, available at ADEC or online at these links: <http://www.dec.state.ak.us/spar/ipp/docs/manual1.pdf> and <http://www.dec.state.ak.us/spar/ipp/docs/manual2.pdf>

## SECTION 1: GENERAL INFORMATION

<b>FACILITY NAME:</b> Soldotna Y Chevron	<b>OWNER NAME:</b> Mark Rozak
<b>Location Address:</b> 44024 Sterling Hwy	<b>Mailing Address:</b> 44024 Sterling Hwy
<b>City:</b> Soldotna, Alaska 99669	<b>City, State, Zip:</b> Soldotna, Alaska 99669
<b>Phone:</b> 907 -	<b>Phone:</b> 907-262-1498 <b>Fax:</b> 907-262-1421
<b>OPERATOR NAME:</b> Mark Rozak	<b>MAILING ADDRESS FOR COMPLIANCE TAG DECALS:</b>
<b>Phone:</b> 907-262-1498	<b>Name:</b> Same as Facility
<b>Fax:</b> 907-262-1421	<b>Address:</b>
<b>E-mail:</b>	<b>City, State, Zip:</b>

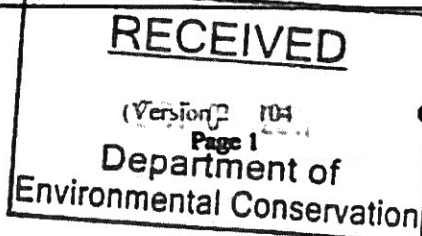
ADEC Facility Number	Inspection Date	UST Inspector License #	UST Inspector Name	All applicable tanks are registered?	Current Compliance Tag is visible to fuel distributor?
518		562	Paul Pedersen	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Print out the ADEC Facility Tank Summary from the web database if corrections are necessary. Highlight and make corrections to tank information and attach. Use the ADEC Tank number system on the first line. Please number compartmented tanks, for example, as "1A" and "1B," and inspect each compartment as if it were an individual tank.

TANK AND PIPING (ADEC NUMBER)	TANK # 5	TANK #	TANK #	TANK #
Owner Tank number, if different	5			
Status (Active or Taken-Out-of-Use)	Active			
Capacity (Volume in Gallons)	1000			
Product (Specify type of petroleum)	USED OIL			
Tank Construction Material	Steel			
Compartment Tank (Yes or No)	No			
Double-Wall Tank (Yes or No)	No			
Piping Type (Suction or Pressurized)	Gravity			
Pipe Outer-Wall Construction Material	NA			
Double-Wall Piping (Yes or No)	No			
Multiple Pipe Runs per tank (Yes or No), if Yes, show on map, page 2	No			
Emergency Power Generator (Yes or No)	No			

Questions? Contact the ADEC UST office:	907-269-7679 fax: 907-269-7687	CHERYL.PAIGE@ALASKA.GOV <a href="http://www.dec.state.ak.us/spar/ipp/tanks.htm">http://www.dec.state.ak.us/spar/ipp/tanks.htm</a>
Return this ORIGINAL FORM, with each page initialed and signed, no later than September 30 of this inspection year to the:		ADEC - Underground Storage Tanks 555 Cordova Street Anchorage, Alaska 99501-2617

Inspector's Initials PP  
Date 9-28-11

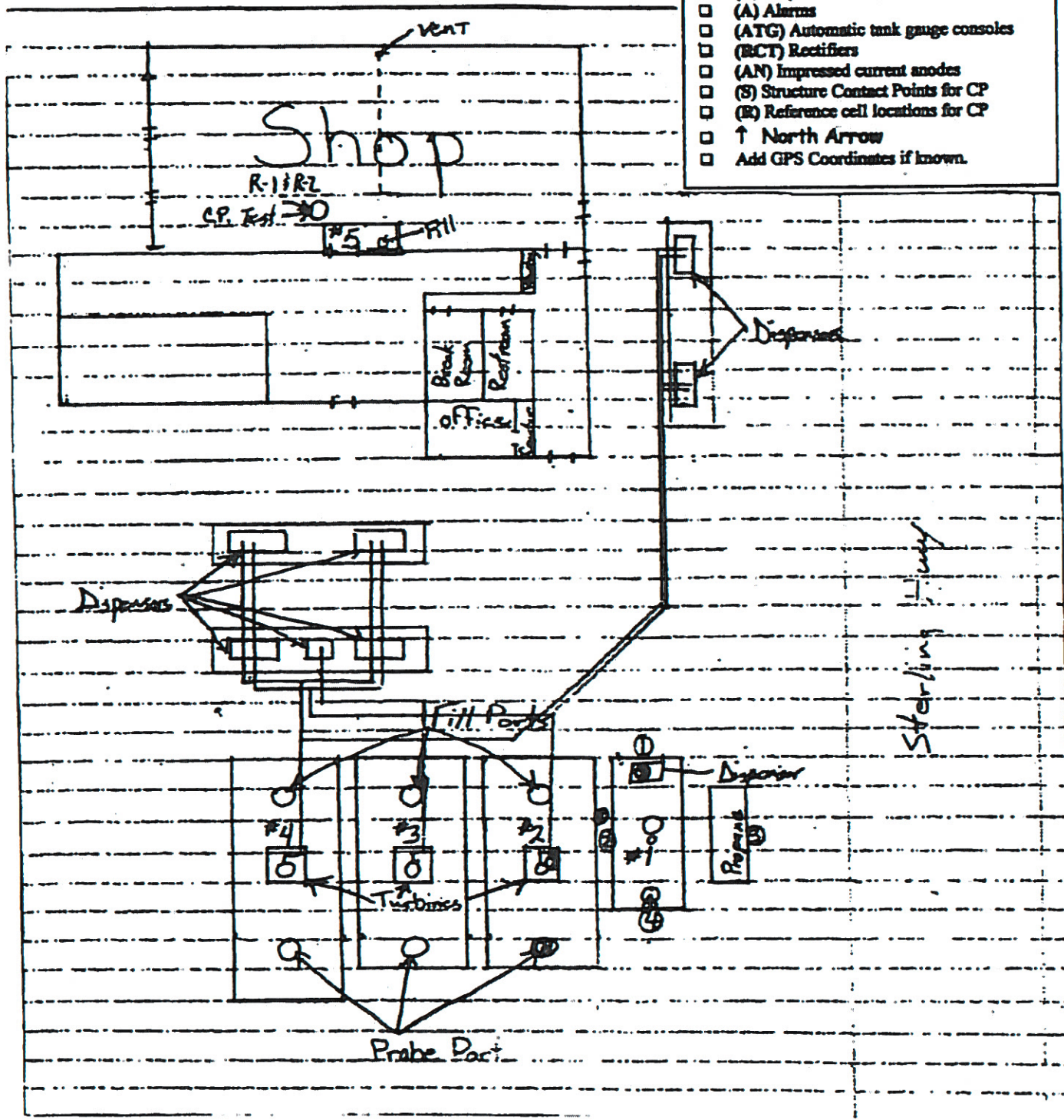


Owner/Operator's Initials: MR  
Date: 9-28-11

**SKETCH:** Draw a basic layout of the UST SYSTEM(s). Indicate North. Indicate a nearby structure.

### LEGEND KEY

- ☐ (T) Tank, include ADEC Tank # (identify all compartments)
- ☐ (P) Product piping
- ☐ (PS) Piping sumps
- ☐ (D) Dispensers
- ☐ (A) Alarms
- ☐ (ATG) Automatic tank gauge consoles
- ☐ (RCT) Rectifiers
- ☐ (AN) Impressed current anodes
- ☐ (S) Structure Contact Points for CP
- ☐ (R) Reference cell locations for CP
- ☐ ↑ North Arrow
- ☐ Add GPS Coordinates if known.



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Owner/Operator's Initials: M.R.  
Date: 9-28-11

## SECTION 2: TANK TEMPORARILY CLOSED OR TAKEN-OUT-OF-SERVICE

Fill out this section for any tank that is "temporarily closed" (contains product but is out of service for three months or less) or is "taken out-of-service" (is empty and out of service for no more than 12 months). A complete inspection of these tanks is required. This section does not apply to a tank that is currently in use or permanently closed within ADEC regulations. *Note:* A tank that is not in compliance with Title 18 Alaska Administrative Code 78 *Underground Storage Tank* standards is defined as *substandard* and must be permanently closed within 12 months of the determination.

ANSWER YES OR NO	TANK#	TANK#	TANK#	TANK#
Tank contains less than one inch of product	NA	NA		
Tank is vented and fill pipe is locked or secured to prevent access				
Date tank was "temporarily closed" or "taken out-of-service" (Month/Year)				

## SECTION 3: RELEASE DETECTION SUMMARY

### OPERATION AND MAINTENANCE SYSTEM REPAIR

	TANK# 5	PIPE# 5	TANK#	PIPE#	TANK#	PIPE#	TANK#	PIPE#
Has tank/piping been repaired? (YES OR NO)	No	No						
Was the UST system tightness tested or internally inspected within 30 days of repair? (YES OR NO)	—	—						

### SUSPECTED RELEASE NOTIFICATION

	TANK# 5	PIPE# 5	TANK#	PIPE#	TANK#	PIPE#	TANK#	PIPE#
Is the UST system monitored monthly?	No	No						
Leak Detection Results: has tank and/or piping had two consecutive months of non-passing (fail, inconclusive, invalid, etc.) results? (YES OR NO)	Yes	Yes						
If yes, was it reported to ADEC as a suspected release and investigated? (YES OR NO)	No	No						

This section indicates the method or methods of release detection present. Proceed to the section noted in the last column to complete the details of the inspection. *Only* UST systems registered with ADEC as taken out of service (TOS) *that are empty*, and/or Emergency Power Generators (EG), are exempt from release detection monitoring requirements.

TANK METHOD	Indicate primary (P) method and, if applicable, secondary (S) method for each tank				Using primary method, proceed to section:
	TANK# 5	TANK#	TANK#	TANK#	
Automatic Tank Gauging					3.a.
Continuous In-Tank Leak Detect System					3.b.
Interstitial Monitoring (includes piping)					3.c.
Inventory Control and Tightness Testing					3.d. (page 7) and 3.e.
Statistical Inventory Reconciliation					3.d. (pages 7 and 8)
Manual Tank Gauging (2,000 gal or less)	P				Refer to Inspector Handbook
None needed (EXPLAIN TOS OR EG)					NA

PIPE METHOD FILL OUT FOR EACH SEPARATE PIPE RUN	Indicate primary (P) method and, if applicable, secondary (S) method for each pipe run				Using primary method, proceed to section:
	PIPE# 5	PIPE#	PIPE#	PIPE#	
<b>Pressurized piping only [stand-alone sump sensors not allowed per 18 AAC 78.070(b)]</b>					
Automatic line leak detector (ALLD, 3 gph) and double-wall pipe with liquid sump sensor					3.c. and 3.e.
ALLD (3 gph) and double-wall pipe with manual Interstitial Monitoring					3.c. and 3.e.
ALLD (3 gph) with monthly SIR					3.d. and 3.e.
ALLD (3 gph) and annual line tightness test					3.e. and 3.f.
ALLD that can perform 3 gph continuous plus 0.2 gph/month (electronic)					3.e. and 3.f.
Other combination (EXPLAIN)					as applicable
<b>Section piping only</b>					
Interstitial monitoring, electronic or manual					3.c.
Statistical Inventory Reconciliation (SIR)					3.d.
Line tightness test every 3 years					3.e.
Safe Suction					3.f.
None needed (EXPLAIN TOS OR EG) <i>Optic flow sensor, sump, pipe</i>	P				NA

Inspector's Initials *DR*  
Date 9-28-11

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Page 3

Owner/Operator's Initials: *DR*  
Date: 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

**SECTION 3.A. AUTOMATIC TANK GAUGING (TANK ONLY)**

	<b>FILL OUT BLOCKS 1-3, AND 15. BLOCKS 4-14: ANSWER YES OR NO</b>	<b>TANK #</b>	<b>TANK #</b>	<b>TANK #</b>	<b>TANK #</b>
1	Console Make and Model				
2	Probe Type Model- Fill out for each tank				
3	Frequency: How often does ATG perform test? [Daily - Weekly - Monthly]				
4	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including limitations listed on evaluation summary of NWGLDE list.				
5	Review system setup. Confirm proper settings. Setup is correct.				
6	Verify that all probes are functioning.				
7	Monitoring panel or control box is present and working.				
8	Tank is filled to proper capacity (____ %) and test run for proper duration of time (____ hours) during the last 2 months, in accordance with manufacturer's instructions.				
9	Owner's manual for console and probes is available at the site.				
10	Verification that console and probe are third-party approved [on the NWGLDE list].*				
11	ATG* meets minimum performance standards, with the probability of detection set at ____ % and the probability of false alarm set at ____ %				
12	Existing release detection results show no evidence of a release.				
13	ATG is checking the portion of the tank that routinely contains product, in accordance with manufacturer's instructions.				
14	Monthly release detection records are available for last 12 months. [ATG** records must show that 8 of the past 12 months have a passing test, without two consecutive months of inconclusive results.]				
15	<b>NUMBER OF PASSING MONTHS:</b>				
ATG passes inspection if blocks 4 through 14 are all Yes. If Block 15 is less than 8 months, then tank is on <b>LEAK DETECTION PROBATION**</b>					

*Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum*

*\*If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet.*

*\*\* See Leak Detection Recordkeeping Fact Sheet; Owner or Operator must sign on bottom right of page 13.*

**DEFICIENCIES:** \_\_\_\_\_

**FURTHER RECOMMENDATIONS:** \_\_\_\_\_

Inspector's Initials   A    
 Date   9-28-11  

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Owner/Operator's Initials:   J.M.R.    
 Date:   9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

**SECTION 3.B. CONTINUOUS IN-TANK LEAK DETECTION SYSTEM (CLDS) (TANK ONLY)**

	<b>FILL OUT BLOCKS 1, 2 AND 13. BLOCKS 4 THROUGH 12: YES OR NO</b>	<b>TANK #</b>	<b>TANK #</b>	<b>TANK #</b>	<b>TANK #</b>
1	Console Make and Model				
2	Probe Model. Fill in for each tank.				
3	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including limitations listed on evaluation summary (NWGLDE)				
4	Review system setup. Confirm proper settings. Setup is correct:				
5	Verify that all probes are functioning.				
6	Monitoring panel or control box is present and working.				
7	Owner's manual for console and probes is available at site.				
8	Verify that console and probe are third-party approved and on the NWGLDE list for CLDS.*				
9	CLDS meets minimum performance standards, with the probability of detection set at _____% and the probability of false alarm set at _____%.*				
10	Existing release detection results show no evidence of a release.				
11	CLDS is checking the portion of the tank that routinely contains product, in accordance with manufacturer's instructions.				
12	Monthly release detection records are available for last 12 months. CLDS** records must show that 8 of the past 12 months have a passing test, without two consecutive months of inconclusive results.				
13	<b>Number of Passes Minimum:</b>				
CLDS passes inspection. Blocks 3 through 12 are all Yes. If Block 13 is less than 8 months, then tank is on Leak Detection Promotion**					

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum

\*If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet.

\*\* See Leak Detection Recordkeeping Fact Sheet

**DEFICIENCIES:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**FURTHER RECOMMENDATIONS:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Inspector's Initials AR  
 Date 9-28-11

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Owner/Operator's Initials: M.R.  
 Date: 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

**SECTION 3.C. INTERSTITIAL MONITORING (TANK AND PIPING)**

FILL OUT EACH BLOCK FOR EACH TANK AND EACH PIPE		TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #
<b>MANUAL SYSTEM ONLY</b>									
1	Interstitial Space is filled with Liquid (Brine) or Gas (Dry)								
2	Equipment (calibrated stick and written log) is accessible and functional.								
3	Interstitial space is monitored in appropriate location***								
4	Evidence of liquid is in sump or interstitial space of an air-filled system. <i>[NA if Brine filled]</i>								
5	Evidence of loss or gain of brine is in a brine-filled system. <i>[NA if Gas filled]</i>								
6	Operation of partial-vacuum or over-pressure system is within the manufacture design specifications and instructions.								
7	Existing release detection results show no evidence of a release.								
8	Visual inspection indicates secondary containment has no noticeable leaks or holes.								
<b>ELECTRONIC SYSTEM ONLY</b>									
9	Interstitial Space is filled with Liquid (Brine) or Gas (Dry)								
10	Type of interstitial sensor (i.e., Liquid, Discriminating, Pressure)								
11	Console make and model								
12	Sensor make and model								
13	Console and sensor are on the NWGLDE list*								
14	Monitoring console is operational.								
15	Interstitial sensor visually inspected, functionally tested, and confirmed operational.	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE
16	Sensor monitors the interstitial space in the appropriate position***								
17	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including limitations listed on evaluation summary (NWGLDE) list								
<b>SUMMARY</b>									
18	Monthly release detection records are available for last 12 months. Interstitial Monitoring must show that 8 of the past 12 months have passed with no more than two inconclusive records.								
19	<b>NUMBER OF PASSES MONITOR:</b>								
Interstitial Monitoring passes inspection if Blocks 2, 3, 6-8, and 18 are Yes for Manual, or Blocks 9-18 are Yes for Electronic. If Block 19 is less than 8 months, then put the tank and/or piping on LEAK DETECTION PROGRAM**									

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.

\* If not, see Certification of Performance Standards for UST Leak Detection Equipment Fact Sheet.

\*\* See Leak Detection Recordkeeping Fact Sheet.

\*\*\* Monitor in the interstitial space is at the lowest point of secondary containment for gas-filled sensors, or at the highest point of secondary containment for brine-filled sensors, and positioned so that other equipment will not interfere with its proper operation. See manufacture specifications and NWGLDE list of limitations for continual-partial vacuum or overpressure-interstitial monitoring.

**DEFICIENCIES:**

**FURTHER RECOMMENDATIONS:**

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 Date 7-28-11

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Owner/Operator's Initials: JMK  
 Date: 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

**SECTION 3.D.1. INVENTORY CONTROL (TANK ONLY) AND/OR  
 STATISTICAL INVENTORY RECONCILIATION (TANK AND PIPING)**

#	FILL OUT THIS SECTION IF INVENTORY CONTROL [TANKS LESS THAN 2,000 GALLONS] OR INVENTORY CONTROL COMBINED WITH STATISTICAL INVENTORY RECONCILIATION (SIR) IS USED.	TANK #	TANK #	TANK #	TANK #
1	Readings are recorded daily when operating.				
2	Inventory records are reconciled monthly.				
3	Appropriate calibration chart is used for calculating volume to nearest 1/8 inch.				
4	Stick readings are logged before each delivery.				
5	Stick readings are logged after each delivery.				
6	Gauge stick is marked to determine product level to the nearest 1/8 inch.				
7	Gauge stick can measure to full height of tank.				
8	Monthly water readings checked to the nearest 1/8 inch and used to calculate inventory balances. If water intrusion is noted, list in "Deficiencies."				
9	<b>FILL DROP TUBE IS INSTALLED AND FUNCTIONAL.</b>				
10	Each dispenser is metered and recorded within state or local standards for meter calibration. <b>DATE METER CALIBRATED:</b>				
11	Total monthly overages [or shortages] are less than 130 gallons plus one percent of tank's flow-through (sales) volume for the last 12 months.				
12	Existing release detection results indicate operation without evidence of a release.				
13	Monthly release detection records are available for the last 12 months. [Monitoring must show that eight of the past 12 months have a passing record, with no more than two consecutive months of inconclusive results.]				
14	<b>NUMBER OF PASSES REMAINING:</b>				
Inventory Control Passes Inspection. Blocks 1 through 12 are <b>YES</b> . If Block 14 is less than 8 months, then put the tank on <b>LEAK DETECTION PROMOTION**</b> .					
If using Statistical Inventory Reconciliation (SIR), also fill <b>SECTION 3.A</b> on page 8					
If using Inventory Control only, also fill out Tightness Testing <b>SECTION 3.E</b> on page 8					

*Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.*  
 \*\* See Leak Detection Recordkeeping Fact Sheet.

**DEFICIENCIES:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**FURTHER RECOMMENDATIONS:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**SPECIAL NOTE FOR TANKS WITH MANUAL TANK GAUGING AS THE SOLE SOURCE OF RELEASE DETECTION:**  
 PLEASE REFER TO THE ADEC INSPECTOR HANDBOOK FOR A SUMMARY OF SPECIAL REQUIREMENTS.  
 THE REQUIRED FORM IS FOUND ON PAGE 71.

Inspector's Initials   H    
 Date   9-28-11  

Owner/Operator's Initials:   JMK    
 Date:   9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

### SECTION 3.D.2. STATISTICAL INVENTORY RECONCILIATION (TANK AND PIPING)

FILL OUT THIS SECTION IF THE TANK AND/OR PIPE USES STATISTICAL INVENTORY RECONCILIATION (SIR) [YES OR NO]		TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #
1	Evidence of a release in the existing release detection results:								
2	SIR method is on NWGLDE list. METHOD NAME:								
3	If applicable, SIR method is approved for piping on evaluation summary (NWGLDE list.)	NA		NA		NA		NA	
4	SIR results received by owner from vendor within 30 days of submittal of data.								
5	SIR results indicate sufficient amount of data was used to perform leak check.								
6	Eight of the last 12 months prior to the inspection have passed** Explain below if No.								
7	NUMBER OF PASSES MONTHS:								
8	There were two or more consecutive inconclusive results in the last 12 months.** Explain below if YES.								
Statistical Inventory Reconciliation (SIR) passes inspection if Block 1 is No and Blocks 2 through 6 are all Yes.									
If Block 7 is less than 12 months or if Block 8 is Yes, then put the tank on LEAK DETECTION PROMOTION.**									

Note: If the answer to Blocks 2-6 is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.

\*\* See the Leak Detection Recordkeeping Fact Sheet.

DEFICIENCIES: \_\_\_\_\_

FURTHER RECOMMENDATIONS: \_\_\_\_\_

☐ APPLICABLE  
☒ NOT APPLICABLE

### SECTION 3.E. TIGHTNESS TESTING (TANKS AND PIPING)

Fill out this section if tank and/or pipe uses periodic tightness testing

FILL OUT EACH BLOCK FOR EACH TANK AND PIPE (YES OR NO)		TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #	TANK #	PIPE #
1	Test method is on NWGLDE list as a 0.1 gph tightness test. METHOD NAME:								
2	Tightness test performed by Alaska-certified Worker License# _____ Name _____								
3	Last tightness-test results available and passed. (Shows no evidence of a potential release.) ATTACH A COPY								
4	Tightness testing is conducted within specified time frames for method: every 5 years for tanks doing Inventory Control; annually for pressurized piping; every 3 years for non-exempt suction piping.								
5	Still eligible for combination of Inventory Control and TIT. EXPIRATION DATE IS:								
Tightness Testing passes inspection. Blocks 1 through 4 are all YES. ATTACH COPY OF TIGHTNESS TEST.									

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.

DEFICIENCIES: \_\_\_\_\_

FURTHER RECOMMENDATIONS: \_\_\_\_\_

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Owner/Operator's Initials   DNR    
 Date 9-28-11

☐ APPLICABLE  
☒ NOT APPLICABLE

### SECTION 3.F. SAFE SUCTION (SUCTION PIPING ONLY)

Fill out this section to verify that the suction piping system does not require release detection.

#	FILL OUT FOR EACH PIPE (YES OR NO)	PIPE #	PIPE #	PIPE #	PIPE #
1	The piping slope is back to the tank and operates under atmospheric pressure or less.				
2	Only one check valve is used.				
3	The check valve is directly under the dispensing pump.				
Safe Suction passes inspection. Blocks 1, 2 and 3 are YES.					

Note: If the answer for 1, 2, or 3 is No, another type of line release detection must be used and inspected.

Fill out the applicable section on piping release detection.

List any discrepancies noted during inspection. Deficiency corrections and/or repairs must be listed in Section 8 - Addendum.

DEFICIENCIES: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

### SECTION 3.G. LINE LEAK DETECTOR TEST RESULTS

☐ APPLICABLE  
☒ NOT APPLICABLE

#	FILL OUT EACH BLOCK FOR EACH PIPE	PIPE #	PIPE #	PIPE #	PIPE #
1	Console make-and-model number.				
2	Line leak detector make-and-model number.				
3	Automatic Shut-Off Device (S-O) Restrictor (R) Audible or Visible Alarm (A)				
4	Is the equipment on the NWGLDE list? (YES OR NO)				
5a	Device is performing and operational at 3.0 gph @ 10 psi. Complete Section 3.h. for this line leak detector.				
5b	Device is performing and operational at 0.2 gph @ 10 psi.				
5c	Device is performing and operational at 0.1 gph @ 10 psi.				
6	Device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) including the limitations listed on evaluation summary (NWGLDE) list. (YES OR NO)				
7	Equipment used to perform functional test:				
8	Monthly release detection records are available for last 12 months. (YES OR NO)				
9	Eight of the past 12 months have a passing record without two consecutive months of inconclusive, invalid or failing results. (YES OR NO)				
10	Evidence of release is shown by the Line Leak Detection Monitor records. (YES OR NO)				
11	NUMBER OF PASSING MONTHS:				
Monthly Line Leak Detector Passes Inspection: Blocks 4, 5a, and 6 through 9 are YES and Block 10 is NO. If Block 11 is less than eight months, then put the UST system on LEAK DETECTION PROMOTION**					

Note: If the answer to any question is No, please explain below. List any problems noted during inspection. Note corrections on Addendum.

\*If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet.

\*\* See Leak Detection Recordkeeping Fact Sheet.

DEFICIENCIES: \_\_\_\_\_

FURTHER RECOMMENDATIONS: \_\_\_\_\_

Inspector's Initials  
 Date 9-28-11

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Owner/Operator's Initials: J.M.R.  
 Date: 9-28-11

☐ APPLICABLE

☒ NOT APPLICABLE

**SECTION 3.H. AUTOMATIC LINE LEAK DETECTORS (PRESSURIZED PIPING ONLY)**

#	CHECK TYPE AND FUNCTIONING OF AUTOMATIC LINE LEAK DETECTOR (ALLD)	PIPE	PIPE #	PIPE #	PIPE #
1	Mechanical or Electronic				
2	Make and Model				
3	Automatic Shut-Off Device (SO) Restrictor (R) Audible or Visible Alarm (A)				
4	ALLD device is performing and operational at 3.0 gph @ 10 psi (Yes or No)				
5	Is the ALLD equipment on the NWGLDE list?*				
6	ALLD device is calibrated, operated, and maintained per manufacturer's instructions (example: frequency of service checks, etc.) to include limitations listed on the third-party certification list (NWGLDE) (Yes or No)				
7	The entire piping system is covered by the ALLD (Yes or No)				
8	All ALLDs must pass an annual functional test, in accordance with manufacturer's specifications. This is to assure it is properly installed, not tampered with, or bypassed, etc. [Test is performed by a state-licensed UST Installer, Inspector or Tank Tightness Tester.] ATTACH A COPY OF THE TESTS	Dates passed: 2008 2009 2010	Dates passed: 2008 2009 2010	Dates passed: 2008 2009 2010	Dates passed: 2008 2009 2010
9	ALLD passed an annual functional test this inspection. (Yes or No)				
10	Equipment used to perform the functional test:				
11	Self-testing electronic ALLD shows the last record of a passing 3.0 gph @ 10 psi test result, for each pipe, is within the last 72 hours. ATTACH A COPY OF THE TEST. (Yes or No)				
12	ALLD shows evidence of a release (Yes or No)				
Automatic Line Leak Detection Passed Inspection: Blocks 4 - 7, 9 and 11 are Yes. Block 12 is No.					

Note: If the answer to any question in Blocks 4 - 7, 9 or 11 is No, please explain below. List any problems noted during inspection.

Note corrections on page 14, Section 8 - Addendum

\*(Block 5) If No, see ADEC Certification of Performance for UST Leak Detection Equipment Fact Sheet

DEFICIENCIES:

FURTHER RECOMMENDATIONS:

**REPORT ALL KNOWN OR POTENTIAL SPILLS OR LEAKS TO THE  
ADEC UST MANAGER: 907-269-7886 FAX: 269-7687**

**and Call your local ADEC Spill Response Office**

Area	Phone	FAX
Central (Anchorage)	269-3063	269-7648
Northern (Fairbanks)	451-2121	451-2362
Southeast (Juneau)	465-5340	465-2237

<http://www.dec.state.ak.us/spar/spillreport.htm>

1-800-478-9300 after business hours

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Date:

## SECTION 4: SPILL AND OVERFILL PREVENTION

### 4.A. SPILL PREVENTION DEVICE

#	ANSWER YES OR NO FOR EACH TANK	Tank # 5	Tank #	Tank #	Tank #
1	Equipped with spill bucket or other approved device	NA			
2	Spill bucket is clean and free of debris and water.	NA			
3	Spill bucket is free of cracks, gaps or holes	NA			
4	Fill Pipe is installed free of abnormalities (bent drop tubes, cracks or holes) especially at connections to tank and/or spill prevention device.	NA			
5	Spill device not required. Tank that receives less than 25 gallons of petroleum per delivery is not required to have a spill device.	Yes			
Spill device passes inspection. Blocks 1 through 4 are Yes (or Block 5 is Yes).		Pass			

Note: If any answer to Blocks 1 through 4 is NO, explain below. List any problems noted during inspection. Note corrections on Addendum.

### 4.B. OVERFILL DEVICE

#	DESCRIBE TYPE OF EQUIPMENT PRESENT BLOCKS 3-8 ANSWER YES OR NO	Tank # 5	Tank #	Tank #	Tank #
1	Overfill device present (list all): Automatic Shutoff (AS), Ball Float Valve (BFV), High Level Alarm (HLA), Other	NA			
2	Indicate delivery method (gravity or metered flow)	NA			
3	Owner/operator ensures releases due to spilling or overfilling do not occur, for example, product is measured prior to each delivery to ensure enough room in tank for delivery. All fuel deliveries are monitored by operator and distributor.	NA			
4a	Visually observed overfill housing; device is present	NA			
4b	Documentation of installation provided OR service provider has certified that overfill device operates and is functional.	NA			
<b>AUTOMATIC SHUT-OFF ONLY</b>					
5	Visual observation indicates the drop tube is unobstructed (anything that would render the shut-off device ineffective)				
<b>BALL FLOAT VALVE AND VENT RESTRICTOR</b>					
6	BFV and/or vent restrictor material is compatible with UST system configuration, product, delivery, and use *****	N			
<b>EXTERNAL HIGH LEVEL ALARM ONLY</b>					
7	Alarm is tested and is functioning properly at 90%, and is audible or visible to the driver at the point of transfer.	NA			
<b>OVERFILL DEVICE NOT REQUIRED</b>					
8	Tank receives less than 25 gallons of petroleum per delivery (is not required to have an overfill device).	Yes			
Overfill device passes inspection. Blocks 3 through 7 (as applicable) are YES (or Block 8, overfill device is not required).		Pass			


Note: If the answer to any question is No, explain below. List any problems noted

\*\*\*\*\* Ball float valves must be removed to pass inspection if the conditions listed in Alaska Title 18 AAC 78.040(e) 1

ST system has one or more of the following, the owner must have a ball float valve or a vent restrictor shut-off device on that system: (1) a tank that receives pumped deliveries; (2) remote fill pipes; (3) gauge openings; (4) an emergency generator.

DEFICIENCIES:

FURTHER RECOMMENDATIONS:

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Owner/Operator's Initials: M.R.  
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## SECTION 5: CORROSION PREVENTION

Fill out this section even if the tank or piping is made of non-metallic construction material.

Buried metal tank and piping (which includes fittings, flex-connectors, etc.) must be isolated from soil or cathodically protected.

**CHECK TYPE OF CORROSION PROTECTION FOR EACH TANK AND PIPE, AND ANSWER YES, NO, OR NA**

TANK # TANK # TANK # TANK #

5

### ☒ GALVANIC CATHODIC PROTECTION (TANK AND PIPING)

1	Tank passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test Form) ****	Yes			
2	Pipe passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test Form) ****	NA			
3	Record of last two cathodic protection tests on file with Owner or Operator. CP tests performed by Alaska-certified Worker License # 562 Name Paul Pedersen	Yes			
4	Cathodic Protection system tested/inspected within six months of repair of UST system.	NA			
Galvanic Cathodic Protection passes inspection. Blocks 1 and 2 are YES.		Pass			

### ☐ IMPRESSED CURRENT CATHODIC PROTECTION (TANK AND PIPING)

5	System has power and it is turned on. ****				
6	60-day log is present and filled out properly. ****				
7	Tank passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test form) ****				
8	Pipe passed test in accordance with NACE Standard RP-0285. (Attach completed CP Test form) ****				
9	Record of last two cathodic protection tests on file with Owner or Operator. Tests performed by Alaska-certified Worker: License # Name:				
10	Cathodic Protection system tested and inspected within six months of repair of UST system.				
Impressed Current Cathodic Protection passes inspection. Blocks 5 through 8 are Yes.					

Note: If the answer in any Block is No, explain below. List any problems noted during inspection, even those that were corrected.

\*\*\*\* PRIOR TO SYSTEM REPAIR OR ADJUSTMENT CALL ADEC IF ANSWER IN BLOCKS 1 THROUGH 10 IS NO.

**IF TANK OR PIPE HAS CATHODIC PROTECTION: THE COMPLETED CP TEST FORM IS ATTACHED** ☐

### ☐ INTERNALLY LINED (ONLY FOR TANKS WITH NO OTHER CORROSION PREVENTION):

11	Internal liner passed required periodic inspection. (Tank has liner only with no cathodic protection) ATTACH REPORT				
12	Date liner installed (MONTH/YEAR)				
13	Date last inspection due. (MONTH/YEAR)				
14	Next inspection due date. (MONTH/YEAR) (Tank has liner only with no cathodic protection)				

### ☐ NON-METAL CONSTRUCTION MATERIAL (TANK MEETS CORROSION PREVENTION):

15	Tank: Outer wall made of non-metallic material such as fiberglass or fiberglass clad steel. YES OR NO				
16	Pipe: Outer wall made of non-metallic material such as fiberglass or corrugated plastic. YES OR NO				
17	Were any of the following conditions observed in flexible piping: swelling, elongation, kinking, wrinkling, blistering, delaminating, softness, mold growth, or other abnormalities? If so, please attach digital photographs and describe.				

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## SECTION 6: GENERAL COMMENTS

Use this section to list additional comments not listed in the previous pages. Attach another page if necessary.

Owners/operators are required to report unusual operating conditions to DEC. Were any unusual operating conditions observed? \_\_\_\_\_

## SECTION 7: CERTIFICATION

### FILL OUT THE FOLLOWING:

TANK # 5

TANK #

TANK #

TANK #

Use these codes: P = Pass Inspection, F = Fail Inspection, NA = Not Applicable.

Release Detection (Tank only)	F			
Release Detection (Piping only)	P			
Spill Device (Tank only)	P			
Overfill Device (Tank only)	P			
Corrosion Protection (Tank only)	P			
Corrosion Protection (Piping only)	NA			
Passes Inspection (Pass/Fail only)	Fail			
Tank Release Detection Record Keeping enter number of months with passing records **	0			
Piping Release Detection Record Keeping enter number of months with passing records **	NA			

\*\* Review Leak Detection Record Keeping Fact Sheet. If less than eight months of passing records, the tank or piping is on **LEAK DETECTION PROBATION**. The Owner/Operator signs the **Leak Detection Probation Agreement** (below) with the Inspector.

The Alaska Department of Environmental Conservation Underground Storage Tank database will be updated with information listed in this inspection report and the attached facility tank summary printout.

I, the Certified Inspector, have performed this UST Inspection and believe the contents of this report to be true and accurate at the time of inspection. I also have no significant financial interest with this UST.

Facility # 518 (fill in).

Print Name: Paul Pedersen

Signature: Paul Pedersen

E-Mail: unlged@acsalaska.net

Phone: 907-240-2240

Inspector ID #: 562 Date: \_\_\_\_\_

I, the Owner/Operator (circle one), have read this Inspection Report and have been told the condition of my UST facility, including all deficiencies, corrections and recommendations. All applicable pages are initialed and included in this submittal.

Print Name: \_\_\_\_\_

Signature: \_\_\_\_\_

E-Mail: \_\_\_\_\_

Phone: \_\_\_\_\_ Date: \_\_\_\_\_

### Leak Detection Probation Agreement:

I have been hired to perform leak detection probation inspector duties listed on the **Leak Detection Record Keeping Fact Sheet** as applicable.

Probation Due Date: 9-28-12

Initial/Date (IP) 9-28-11

If different Certified Inspector (than above) identify:

Inspector Name/ID #: Paul Pedersen 562

Signature/Date: Paul Pedersen 9/28/11

### Leak Detection Probation Agreement:

I agree to comply with leak detection monitoring as described on the **Leak Detection Record Keeping Fact Sheet** and as applicable to this facility.

Signature: Signed on Inspection

Date: Form for other tanks

Please return the ORIGINAL FORM  
no later than **September 30** of  
this inspection year to:

ADEC Underground Storage Tanks  
555 Cordova Street  
Anchorage, Alaska 99501-2617  
fax: 907-269-7687

Inspector's Initials (IP)  
Date 9-28-11

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Owner/Operator's Initials: 2nd  
Date: 9-28-11

**SECTION 8: ADDENDUM****FACILITY #****518****FACILITY NAME****Soldotna Y Chevron**

Use this section to note any deficiency corrections or repairs that were made *after the initial inspection*. The UST third-party Operations Inspection should be a 'snapshot' completed prior to any repairs or adjustments that would affect whether or not a UST would pass or fail. List each corrected item separately. If you have any questions, please call the UST office at ADEC, at 907-269-7679 or 907-269-7886. Use additional copies of this page if necessary. Fax completed form to 907-269-7687.

**Item 1.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: **PASS** OR **FAIL** the Inspection (circle one)Description of Repair or Deficiency Correction: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Item 2.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: **PASS** OR **FAIL** the Inspection (circle one)Description of Repair or Deficiency Correction: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Item 3.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: **PASS** OR **FAIL** the Inspection (circle one)Description of Repair or Deficiency Correction: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Item 4.**Date of Work: \_\_\_\_\_ Tank or Pipe #: \_\_\_\_\_ is now: **PASS** OR **FAIL** the Inspection (circle one)Description of Repair or Deficiency Correction: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UST Worker Name: \_\_\_\_\_

Alaska UST Worker License # \_\_\_\_\_

UST Worker Signature: \_\_\_\_\_

Date \_\_\_\_\_

**Please return original form to ADEC when the  
UST work to repair the deficiency is completed  
no later than September 30, 2009**

**ADEC Underground Storage Tanks  
555 Cordova Street  
Anchorage, Alaska 99501-2617**

**Questions? Contact the  
ADEC UST office:**

Bill.Steele@alaska.gov  
Cheryl.Paige@alaska.gov

907-269-7886 fax: 907-269-7687  
907-269-7679

Internet: <http://www.dec.state.ak.us/spar/ipp/>

Inspector's Initials **EP**  
Date **9-28-11**

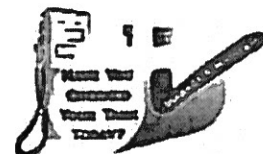
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Owner/Operator's Initials: **MR**

Date: **9-28-11**



ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION  
UNDERGROUND STORAGE TANK



## CATHODIC PROTECTION TEST

This form is to be used with the third-party UST Operations Inspection or for an independent Cathodic Protection Test.

<b>FACILITY NAME:</b> <u>Soldotna Y Chevron</u>	<b>OWNER NAME:</b> <u>Mark Rozak</u>
<b>ADEC FACILITY #:</b> <u>518</u>	<b>Mailing Address</b> <u>44024 Sterling Hwy</u>
<b>Physical Location</b> <u>44024 Sterling Hwy</u>	<b>City, State, Zip</b> <u>Soldotna AK 99669</u>
<b>City</b> <u>Soldotna</u>	<b>Phone</b> <u>907-262-1498</u>
<b>Phone</b> <u>907-262-4513</u>	<b>OPERATOR NAME:</b> <u>Mark Rozak</u>
<b>MAILING ADDRESS (if different)</b> <u>Same</u>	<b>Phone</b> <u>907-262-1498</u>
<b>Address</b>	<b>Fax</b> <u>907-262-1421</u>
<b>City, State, Zip</b>	<b>E-mail:</b>

<b>WEATHER CONDITIONS:</b> <u>Inside Building</u>	<b>SOIL/BACKFILL CONDITIONS (check all that apply):</b>
<b>TEMPERATURE:</b> <u>65</u>	<b>MOIST</b> <input checked="" type="checkbox"/> <b>DRY</b> <input checked="" type="checkbox"/> <b>SAND</b> <input type="checkbox"/> <b>GRAVEL</b> <input type="checkbox"/> <b>LOAM</b> <input type="checkbox"/>

### CHECKLIST [MINIMUM REQUIREMENTS]

- ☐ Reviewed the cathodic protection system's design: location of tanks, lines, anodes, test locations, and structure to soil potential readings. For impressed current systems include structure to soil native potential readings and rectifier amp and voltage settings.
- ☐ Reviewed record of previous cathodic protection system inspection: tank to soil potential readings, test locations, and previous inspectors' comments and observations. For impressed current systems, review the record for previous rectifier amp and voltage readings and record current readings.
- ☐ Provided site diagram with testing locations properly marked.
- ☐ Tested the system for electrical continuity: tanks, product lines, flex connectors, vent lines, conduit and other tank system equipment.
- ☐ Conducted structure-to-soil potentials on all protected tanks, piping, and flex connectors at a minimum of three per tank: one along the centerline, and one at either end. For each product line, tested above piping at the ends and middle (away from anode locations). Conduct additional tests on long piping runs.
- ☒ For impressed current system, conducted structure-to-soil potentials for rectifier instant off readings. For polarization readings not meeting the -850 mV instant-off requirement, tested for 100 mV polarization decay.
- ☒ For impressed current system, checked rectifier operation and current-to-anodes at any junction boxes in system. Asked owner if any physical changes have been made at site since installation.
- ☐ Provided written explanation to the site owner on the cathodic protection systems operating status, recommendations, and any repairs and attached it to this form.

### CATHODIC PROTECTION SYSTEM CERTIFICATION

I have completed this form including the above checklist and certify the cathodic protection system is operating according to its design standards, and is providing cathodic protection to the tanks and piping:

☐ Yes ☐ No Date:

Signature of Tester \_\_\_\_\_

Print name of tester \_\_\_\_\_

Alaska UST Worker # \_\_\_\_\_

(or PE stamp for corrosion expert)

Mail

to:

ADEC Storage Tank Program  
555 Cordova Street  
Anchorage, Alaska 99501

Questions? Call ADEC at 907-269-7679  
or email Cheryl.Paige@alaska.gov

FOR INFORMATION ONLY: 907-269-7679

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Owner/Operator's Initials:

Date:

9-28-11

FACILITY NAME

Siddotua Y Chevron

ADEC FACILITY #

518

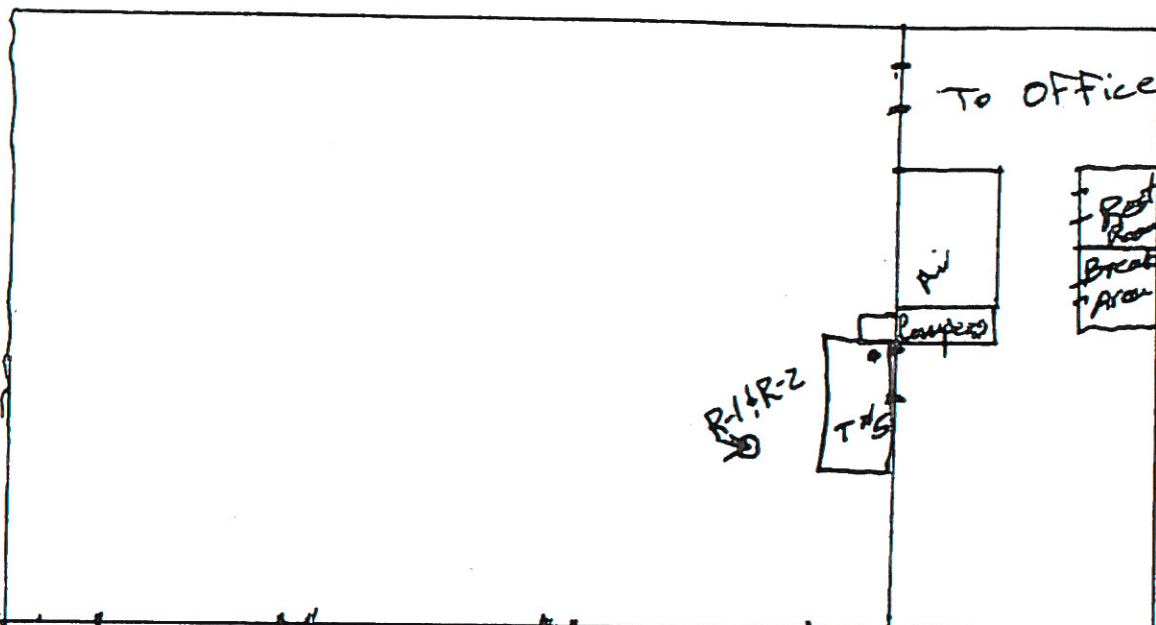
**SITE DIAGRAM**

Sketch the facility below showing tanks, piping, buildings, vent lines and dispenser islands. Include all surface openings to tanks for pumps, fill pipes, tank monitoring, etc. Provide tank identification. On the diagram identify reference cell test locations with an "R" and a sequential number (R1, R2, etc.). Do the same for structure locations using "S" (S1, S2, etc.). You do not need to add continuity readings on the site diagram.

If the cathodic protection testing is done at the same time as the Operations Inspection Report, one diagram (on page 2 of the report) is sufficient as long as the *cell-test locations* and the *structure-locations* are clearly identified.

When taking structure-to-soil potential readings, the reference cell must be as close to the structure as possible and be in direct contact with the soil or backfill material around the tank and piping. For tank potential readings, soil or backfill may be accessed through openings for pump risers, tank monitors, etc. directly above tank when available. Permanent cathodic protection monitoring stations providing access to soil or backfill may need to be established through concrete or asphalt paving above tank and piping. Do not take structure-to-soil potential readings with the reference cell directly on concrete or asphalt paving. Potential readings made in this manner are not valid and will not be accepted.

**COMPARE PAST CATHODIC PROTECTION SYSTEM SURVEY RESULTS WITH CURRENT READINGS TAKEN AT THE SAME LOCATION. LOOK FOR TRENDS.**

**RECTIFIER READINGS (FOR IMPRESSED CURRENT SYSTEM ONLY)**

Design settings: Amperes \_\_\_\_\_ Volts \_\_\_\_\_

Current readings: Amperes \_\_\_\_\_ Volts \_\_\_\_\_

Initial Tap Settings \_\_\_\_\_

If adjusted, Final Tap Settings \_\_\_\_\_

Comments:

Reason for Tap Setting Adjustment:

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Owner/Operator's Initials: M.R.

Date: 9-28-11

FACILITY NAME <u>Solidotree &amp; Chevron</u>		ADEC FACILITY # <u>518</u>					
Structure-to-Soil Potential Measurements (Galvanic Systems Only)							
ADEC Tank #	Reference Cell * Location (describe)	Measurement in millivolts (mV)	Structure Contact Point (check for each)		Comments (Pass, Fail, etc.)		
			Test Station	Tank Bottom			
Tank # <u>5</u>	<u>A. Reference Cell</u>	<u>-1.107</u>	<u>X</u>		<u>Pass</u>		
	<u>B. Soil Under Cover</u>	<u>-1.607</u>	<u>X</u>		<u>Pass</u>		
	<u>C.</u>						
Tank #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Tank #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Tank #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Pipe #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Pipe #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Pipe #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Pipe #	<u>A.</u>						
	<u>B.</u>						
	<u>C.</u>						
Instant-Off or 100-Millivolt Polarization Decay Measurements (Impressed Current Only)							
Tank # or Pipe #	Structure Contact Point (describe)	Reference Cell * Location (describe) three per tank	Current on Voltage (mV)	Instant Off Voltage (mV)	Final Voltage (mV)	Voltage Decay (Instant Off Minus Final)	Comments (pass, fail, etc.)

\* The reference cell must be in contact with soil. Use the area around the riser pipes, vent pipes, fill-buckets, open earth near the tank, or open earth within 30 feet from the tank.

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Owner/Operator's Initials: QML  
Date: 9-28-11

<b>FACILITY NAME</b>	<u>Soldotna YChlor</u>		<b>ADEC FACILITY #</b>	<u>518</u>
<b>Continuity Measurements</b> (Required for Impressed Current, as Needed for Galvanic) Select Method: <b>Fixed-Reference or Structure-to-Structure</b>				
<b>Fixed Reference, Moving Ground Method</b>				
<b>Tank ID</b>	<b>Reference Cell * Location (Describe)</b>	<b>Contact Point (Describe)</b>	<b>Voltage (mV)</b>	<b>Comments: Continuous, Isolated</b>
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Structure-to-Structure Method</b>				
<b>Tank ID #</b>	<b>Structure Contact Point (check for each tank)</b>		<b>Second Point of Contact ** (describe)</b>	<b>Voltage (mV)</b>
	<b>Test Station</b>	<b>Tank Bottom</b>		<b>Comments: Continuous or Isolated</b>
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				
<b>Tank #</b>				

\* The reference cell must be in contact with soil. Use the area around the riser pipes, vent pipes, fill-buckets, open earth near the tank, or open earth 30 feet from the tank.

\*\* Second Point of Contact can include any metal object that may have dielectric contact with the tank including product piping, vent or fill pipe risers, leak detection devices, etc.

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 Date 9-28-11

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Owner/Operator's Initials: M.R.  
 Date: 9-28-11